

PHILLIPS PETROLEUM A1 STATE
7S-10E-2 NW SE PINAL COUNTY

702

LEASE NO. State 50522

1 State-A St:

FOOTAGE 1980 F S&EL

STATUS P&A TOTAL

MP. DATE 2-15-81 DEPTH 18013

Presamb gneiss

DRILLED BY ROTARY

DRILLED BY CABLE TOOL

PRODUCTIVE RESERVOIR

INITIAL PRODUCTION

INTERVALS

SAMPLE LOG

SAMPLE DESCRP.

SAMPLE NO. 1818

CORE ANALYSIS

DSTs

(dup. set samples)

REMARKS Well information confidential

APP. TO PLUG ☒

PLUGGING REP.

COMP. REPORT

WATER WELL ACCEPTED BY 9-2-80: Phillips bond

BOND CO. Commercial Union Ins. Co. Safeco Ins. Co. of America BOND NO. GW-7133259 41 00 519

BOND AMT. \$ 25,000

CANCELLED 8-28-87

DATE Approved 12-4-78

ORGANIZATION REPORT 1-8-80 Recd.

FILING RECEIPT 1537

LOC. PLAT x

WELL BOOK x

PLAT BOOK x

API NO. 02-021-20003

DATE ISSUED 1-8-80

DEDICATION W/2 SE/4

PERMIT NUMBER 702

CONFIDENTIAL

(over)

Release Date 8-15-81

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☒

DESCRIPTION OF WELL AND LEASE

Operator: Phillips Petroleum Company
 Address: P. O. Box 2920, Casper, Wyoming 82602
 Federal, State or Indian Lease Number or name of lessor if fee lease: State 50522 (Arizona State-A)
 Well Number: 1
 Field & Reservoir: Wildcat
 Location: 1980' FSL & 1980' FEL
 County: Pinal
 Sec TWP-Range or Block & Survey: Sec. 2-T7S-R10E
 O & G CONS. COMM.

Date spudded: 3/6/80
 Date total depth reached: 1/26/81
 Date completed, ready to produce: P&A'd 2/15/81
 Elevation of casing hd. Range: --- feet
 Total depth: 18013'
 P.B.T.D.: ---
 Single, dual or triple completion?: ---
 If this is a dual or triple completion, furnish separate report for each completion: ---

Producing interval (s) for this completion: ---
 Rotary tools used (interval): 0 - 18013'
 Cable tools used (interval): ---
 Was this well directionally drilled?: No
 Was directional survey made?: No
 Was copy of directional survey filed?: ---
 Date filed: ---
 Type of electrical or other logs run (check logs filed with the commission): CAL DLL, Sonic FDC & Dipmeter, FDC-CNL SFL-DILL BHC-Sonic
 Date filed: Approx 5/15/81

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	26"	20"	133#	4107'	2551 sx Class G	None
Intermediate	17-1/2"	13-3/8 x 1/2 x 5/8"	72, 81.4 & 88.2#	10935'	data not furnished by former oper.	None

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.	ft.	ft.
---	---	---	---	---	---	---	---

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
---	---	---	Spotted Plug from 10985-10885' w/150 sx Class G, 25 sx Plug 60' to 30' below GL, 5 sx Plug	---

INITIAL PRODUCTION at Surface.

Date of first production: ---
 Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): P & A'd

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
---	---	---	---	---	---	---
---	---	---	---	---	---	---

Tubing pressure: --- Casing pressure: --- Cal'd rate of Production per 24 hrs: --- Oil: --- Gas: --- Water: --- Gas-oil ratio: ---

Disposition of gas (state whether vented, used for fuel or sold): ---

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the...Operations Superintendent...of the Phillips Petroleum Company... (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

July 30, 1981

Signature D. M. Fisher

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

File One Copy

Form No. 4

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Encountered granite at shallow depth not reported to Phillips' by former operator and remained in granite to TD of 18013'.			
No Porosity.			
Core #1 - 4166-4168-1/2', cut 2-1/2', rec 2-1/2'. Barrel jammed.			
Core #2 - 9932-9934', 2', barrel jammed.			
Ran Sidewall Core - attempted 30 shots, only btm 5 fired.			
Cored 17983-17994', 11', and 17994-18013', 19', rec 10'.			
Ran Sidewall Cores at 18013', attempted 48 shots - 28 fired, 4 w/full rec and 1 w/partial rec, 20 shot off wires.			
Attempted 1 DST - lost tool in hole. Later recovered.			

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

P/N 702

STATE: ARIZONA
COUNTY: PINAL
API 02-021-20003
FIELD: WILDCAT
WELL CLASS: WF
OPR: PHILLIPS PET

REISSUE

7S-10E 2
S2 NW SE
1978 FSL 1980 FEL
STATUS: D&A

1-A ARIZONA STATE

SPUD: 03/08/80 COMP: 02/15/81 ELEV: 2044 KB 2010 GR
ID: 18013 (01/26/81) FM/TD: UNKNOWN
CONTR: PARKER RIG # 168 (R)
PROJ DEPTH/FM: 20000

COMP 2/15/81, D&A TWO CORE, NO DSTS, 30 SDWL CORES REISSUE TO CORRECT DATA
REPLACES CARD ISSUED 9/16/82

LAT: 3283827 LONG: 11128320; PI BASE MAP ARIZONA DRY HOLE;
CASING: 20 @ 4107 W/2551 SX, 13 3/8 @ 10935;
LOG TYPES: BHCS, CALP, CNL, DILL, DIPM, FDC, MSFL, SONL; BHCS 4102-9930, 9750-10945, 10895-17893,
CALP 399-10163, 4045-10872, CNL 10830-17910, DIRS 10920-17910, DLL 4102-9930, FDC 10930-17910, IES
9800-10942, 10830-17910, TMPL 0-17910, VD 4102-10945;
LOG TOPS:
GRANITE (SURF) 2044 | BV GRANITE 18013 -15969
TD 18013 -15969 |
SUBSEA MEASUREMENTS FROM KB;

CORE # 1 4166-4169 REC: 3 FT NO DESCRIPTION AVAILABLE CORE # 2

(OVER)
COPYRIGHT 1997 PETROLEUM INFORMATION/DWIGHTS LLC DATE 11/17/97 CARD #00002-F COR

STATE: ARIZONA
COUNTY: PINAL
API 02-021-20003
FIELD: WILDCAT
WELL CLASS: WF
OPR: PHILLIPS PET

REISSUE

7S-10E 2
S2 NW SE
1978 FSL 1980 FEL
STATUS: D&A

1-A ARIZONA STATE

(CONTINUED)
9932-9934 REC: 2 FT NO DESCRIPTION AVAILABLE;
SDWL CORES: TOOK 30 SDWL CORES, 17983-18013;

RECEIVED

AUG 3 1981

PLUGGING RECORD

Operator Phillips Petroleum Company		Address P. O. Box 2920, Casper, Wyoming 82602	
Federal, State, or Indian Lease Number, State 50522 or lessor's name if fee lease. (Arizona State-A)		Well No. 1	Field & Reservoir Wildcat
Location of Well 1980' FSL & 1980' FEL		Sec-Twp-Rge or Block & Survey 2-T7S-R10E	
County Pinal			
Application to drill this well was filed in name of The Anschutz Corporation	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) --- Gas (MCF/day) --- Dry? ---	
Date plugged: February 15, 1981	Total depth 18,013'	Amount well producing when plugged: Oil (bbls/day) --- Gas (MCF/day) --- Water (bbls/day) ---	
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement
None	None	---	Spotted plug from
			10985-10885', 150 sx
			Class G.
			25 sx plug 60' to 30'
			below GL.
			5 sx plug at surface
CASING RECORD			
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)
20"	4107'	None	4107'
13-3/8 x 1/2	10935'	None	10935'
x 5/8"			
Was well filled with mud-laden fluid, according to regulations? Yes		Indicate deepest formation containing fresh water. See Below *	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
Name	Address		Direction from this well:
Adjacent Leases in Unit	(* 12200'-10624' - gas lifted w/nitrogen		
	560 bbls of muddy fresh water, 8.6 ppg		
	estimated entering hole at 45 bbls/hr.)		
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plug- ging which might be required. Not plugged back for use as a fresh water well.			
Use reverse side for additional detail.			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Operations Superintendent</u> of the <u>Phillips Petroleum Company</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Date July 30, 1981	Signature D. S. Fisher		
Permit No. API #02-021-20003		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy Form No. 10	

Key

APPLICATION TO ABANDON AND PLUG

FIELD None - Arizona State A #1
OPERATOR Phillips Petroleum Company ADDRESS P. O. Box 2920, Casper, WY 82602
Federal, State, or Indian Lease Number ST-50522 WELL NO. A #1
or Lessor's Name if Fee Lease
LOCATION NW SE Sec. 2-T7S-R10E, Pinal Co., AZ
TYPE OF WELL Dry Hole TOTAL DEPTH 18,013
(Oil, Gas or Dry Hole)
ALLOWABLE (If Assigned) NA
LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
GAS _____ (MCF) DATE OF TEST _____
PRODUCING HORIZON NA PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD

30" @ 210'
20" @ 4107'
13-5/8" @ 10,935'

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FEB 23 1981

O & G CONS. COMM.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Spot 225 sx. Class "G" cement plug from 12,500 to 12,200.
Spot 150 sx. Class "G" cement plug from 10,985 to 10,835.
Spot 255 sx. Class "G" cement plug from 60-30 (gd.)
Set dry hole marker w/5 sx. cement @ ground.
Verbal approval to P & A was secured from Bill Allen on February 11, 1981.

DATE COMMENCING OPERATIONS February 12, 1981

NAME OF PERSON DOING WORK Orvaan Pickett ADDRESS c/o Phillips, Casper, WY

Signature

D. J. Fisher

Operations Superintendent

Title

P. O. Box 2920, Casper, WY 82602

Address

February 18, 1981

Date

Date Approved 2-23-81
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: *Orvaan Pickett*

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File Two Copies

Form No. 9

2 - Ariz. O&GCC - Phoenix, AZ
1 - File

DAILY REPORT DETAILED

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FEB 23 1981

LEASE ARIZONA STATE - A

WELL NO. 1

SHEET NO. 12
O & G CONS. COMM.

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
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Feb 10

ARIZONA STATE-A WELL NO. 1 TD 18013. COOH. FIN COOH W/OS, REC 2.25 FT UNLOADING VALVE FROM TOP OF PKR, LEFT PKR AND TAILPIPE IN HOLE. WO MAKE UP OF FISHING TOOL. GIH W/OS AND 5-1/4 IN GRAPPLE, TAG FISH AT 12065 FT. COOH W/DRAG..

11

ARIZONA STATE-A WELL NO. 1 TD 18013. COOH. COOH W/FISH, REC PKR, PERFORATED NIPPLES AND ONE PRESSURE RECORDER. LEFT 2-7/8 IN OD X 5.2 FT LONG PRESSURE RECORDER IN HOLE. LD FISH AND FISHING TOOLS PU 11-3/4 IN OD GLOBE BASKET W/6 FT EXTENSION, GIH, TAG FILL AT 12075 FT, WASH TO 12090 FT. COOH W/GLOBE BASKET..

12

ARIZONA STATE-A WELL NO. 1 TD 18013. WASH ON FISH. LD FISHING TOOLS. WIH W/BIT, WASHED FROM 12065 FT TO TOP OF FISH AT 12096 FT. COOH. PU 5-3/4 IN OS W/3-3/4 IN GRAPPLE AND 11-3/4 IN GUIDE SHOE. WIH, WASHED ON FISH 12096 FT-12099 FT. MUD 9.5, VIS 37, WL 16..

13

ARIZONA STATE-A WELL NO. 1 TD 18013. WO LD MACHINE. WASH ON FISH W/OS. COOH, NO RECOVERY. OBTAIN STATE APPROVAL TO PLUG WELL. GIH OPEN-ENDED. WO HOWCO AND LD MACHINE. MUD 9.4, VIS 36, WL 20..

14-17

ARIZONA STATE-A WELL NO. 1 PAND A. RIGGING DOWN. 2/14/81 - SPOTTED PLUG FROM 10985-10885 FT W/150 SX CLASS G W/3/4 OF 1 PERCENT CFR-2, 3/10 OF 1 PERCENT HH-12 AND 10 PERCENT SALT. COOH W/DP. LAYED 25 SX SURFACE PLUG FROM 60 FT TO 30 FT BELOW GL. STARTED ND BOP AND WILL LAY 5 SX PLUG AT SURF. 2/15/81 - FIN ND BOP AND CLEANING PITS. RELEASED RIG AT 11/59 PM, 2/14/81. STARTED RD. 2/16/81 LAYED 5 SX PLUG AT SURF. INSTLD DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 2/15/81. FINAL REPORT..

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DAILY REPORT DETAILED

FEB 17 1981

O & G CONS. COMM.

LEASE ARIZONA STATE-A WELL NO. 1 SHEET NO. 11

1981

DATE TOTAL
NATURE OF WORK DEPTH
PERFORMED

JAN
31
FEB
1-2

ARIZONA STATE-A WELL NO. 1 TD 18013. MIXING MUD. 1/31/81 - FIN COOH. LD OS AND FISH, REC 4 FT SECTION JARS, SAFETY JT, TOP HALF PKR. LEFT PKR, DRAG SPRINGS, DC, 3 SUBS AND PRESS RECORDER IN HOLE. PU JARS, SAFETY JT AND TOP OF PKR. WIH, WASHED DOWN ON FISH. ATTEMPTED TO SCREW IN, PULLED OFF FISH W/40,000 LB PULL. COOH, LD FISHING TOOLS, NO RECOVERY. PU HOWCO TEST TOOL, TWISTED OFF 3-1/2 IN PIN ON XO SUB. WO XO SUB. MUD 10, VIS 52, WL 12. 2/1/81 - PU TEST TOOLS. WIH, SET PKR 10654 FT W/60,000 LB. OPEN BYPASS, DISPLACE DP W/221 MCF NITROGEN, 4000 PSI AT SURFACE. ATTEMPT TO OPEN TEST TOOL, PKR SLIPPED, RESET PKR 10646 FT W/60,000 LB. OPEN TEST TOOL AT 9/30 PM. BLED OFF N2 TO TEST FORMATION, DIED TO VERY WEAK FLOW. OPEN BYPASS, FLUID DROPPED IN CSG, STARTED REVERSING AT 40 SPM AT 300 PSI. AFTER 105 BBLs PRESSES INCR TO 1000 PSI, INCR PUMP STROKES TO MAINTAIN 1000 PSI. DISPLD 231 BBLs MUD /55 BBLs OVER DP CAPACITY/. SHUT PUMP DOWN, CSG PRESS BLED TO 300 PSI AND HELD. NO BLOW ON DP. WORKED PIPE TO OPEN BYPASS, COULD NOT EQUALIZE PRESS. PUMP 20 BBL MUD DOWN DP, BROKE CONNECTION, DP ON VAC WITH 100 PSI ON ANNULUS. WO DAYLIGHT TO COOH. MUD 9.9, VIS 75, WL 11.6. 2/2/81 - FIN COOH W/TEST TOOL, LEFT 1-1/2 PKR RUBBERS IN HOLE. PMPD 205 BBLs MUD, COULD NOT FILL HOLE. LD TEST TOOLS. WIH W/RT TO BTM OF 13-3/8 IN CSG. COND MUD IN PITS AND ADD LCM. WIH TO 11200 FT. PUMP 252 BBLs MUD AND LCM, NO RETURNS. MIX MUD AND LCM. MUD 9.5, VIS 46, WL 8.2..

3

ARIZONA STATE-A WELL NO. 1 TD 18013. CIRC AND COND MUD. MIXED MUD AND LCM. PMPD 350 BBLs MUD BEFORE GETTING RETURNS, LOST ANOTHER 80 BBL MUD WHILE CIRCULATING. WIH 10 STDS. WASHED 100 FT TO BTM. CIRC AND COND MUD. MUD 9.5, VIS 45, WL 10.2..

4

ARIZONA STATE-A WELL NO. 1 TD 18013. TIH W/PKR. CIRC AND COND MUD. PU PKR AND PRESS ASSEMBLY. START GIH W/PKR. MUD 9.6, VIS 44, WL 8.6..

5

ARIZONA STATE-A WELL NO. 1 TD 18013. WO WELDER. FIN GIH W/PKR. RU NOWSCO, RUN COILED TBG IN DP TO 8000 FT JETTING MUD WITH NITROGEN. STOPPED AT 8000 FT TO CIRC NITROGEN, REC TOTAL 140 BBL MUD WHEN NITROGEN CIRC CEASED. PULLED TBG TO 5500 FT, FOUND LEAK IN TBG. WO WELDER TO REPAIR TBG. MUD 9.6, VIS 44, WL 8.5..

6

ARIZONA STATE-A WELL NO. 1 TD 18013. DISPL FLUID W/NITROGEN. PLD COILED TBG, FOUND TBG PLUGGED W/FM GRANITE, RUN TBG TO 5500 FT. PMPD N2 AT RATE OF 300 CFM, REC 148 BBL MUD IN 6 HRS, N2 COMPRESSOR WENT DOWN 30 MIN, RE-ESTABLISHED N2 CIRC, REC 272 BBLs FLUID. FLUID REC AT RATE OF 45 BBL/HR, TOTAL FLUID RECOVERY WITH N2 560 BBL. FLUID PROPERTIES THIS AM - 8.6 PPG, 29 VIS..

ARIZONA STATE-A WELL NO. 1 TD 18013. COOH W/OS. 2/7/81 - CIRC FLUID COH W/NITROGEN 24 HRS. PMPD NITROGEN AT AVG RATE OF 300 SCFM, REC 1382 BBLs MUD CUT WTR 8.3 LB/GAL, 25 VIS, 700 PPM CHLORIDES. TOTAL FLUID REC JETTING WITH NITROGEN 1930 BBLs. 2/8/81 - CIRC FLUID COH W/NITROGEN, TOTAL FLUID RECOVERY 2065 BBLs. PULL 1 IN COILED TBG. RD NOWSCO. UNSEAT PKR, REVERSE OUT WTR IN DP W/MUD. PULL 8 STDS, PKR DRAGGING, PIPE PARTED AT 3530 FT W/PKR AT 9888 FT. FIN COOH W/46 STDS. PU 11-3/4 IN JD OS W/6-3/8 IN GRAPPLE. WIH, TAG FISH AT 3540 FT. START COOH, PKR DRAGGING, LOST DRAG AFTER 11 STDS. COOH TO OS, LD OS. COOH W/FISH, LD 40 JTS BENT DP, XO SUB PARTED ABOVE PKR. LEFT PKR IH. LD BENT DP. 2/9/81 - FIN LD BENT DP. WIH W/11-3/4 IN OS W/7 IN GRAPPLE. WORKED OS ON FISH AT 12088 FT. COOH, NO RECOVERY. RE-DRESS OS, WIH, CIRC AND WASH 7 FT TO TOP OF FISH. START COOH W/OS..

Form 1

702

DAILY REPORT DETAILED

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FEB 3 1981

O & G CONS. COMM.

LEASE ARIZONA STATE A

WELL NO. 1

SHEET NO. 10

1981 DATE TOTAL
NATURE OF WORK DEPTH
PERFORMED

20 ARIZONA STATE-A WELL NO. 1 TD 17975. FIN COOH W/MILL, LITTLE RECOVERY IN JUNK BASKET. WIH W/MAGNET, WORKED ON JUNK 1-1/2 HRS. COOH. REC 1/3 CONE, 1 SMALL PIECE CONE, ALL BEARINGS, 3-4 LB JUNK 1/2 TO 1 IN DIAMETER AND 10 LB VERY FINE CUTTINGS. PU CONCAVE MILL AND START IN HOLE. MUD 9.9, VIS 59, WL 11.2..

21 ARIZONA STATE-A WELL NO. 1 TD 17975. GIH W/MAGNET. WIH W/MILL AND JUNK SUB, MILLED ON JUNK. COOH, NO RECOVERY. PU MAGNET, START GIH. MUD 9.7, VIS 45, WL 11.4..

22 ARIZONA STATE-A WELL NO. 1 TD 17975. DRLG ON JUNK. WINH W/MAGNET, WORKED ON JUNK. COOH W/MAGNET, REC PART OF CONE. WINH W/BIT, REAMED 60 FT TO BTM. NOW DRLG ON JUNK. MUD 9.5, VIS 45, WL 11..

23 ARIZONA STATE-A WELL NO. 1 TD 17975. PREP TO TEST BOP, S. DRLD ON JUNK. COOH W/BIT AND JUNK BASKET, REC SMALL PIECES OF METAL, BEARINGS AND BUTTONS. WIH W/MAGNET AND JUNK BASKET, WORKED ONN W/MAGNET. COOH, REC 3 PIECES OF CONE. MUD 9.9, VIS 55, WL 11..

24-26 ARIZONA STATE-A WELL NO. 1 TD 17994. CORING. 1/24/81 - ATTEMPTED BOP TEST, PUMP FAILED, NO TEST. WIH W/BIT AND JUNK BASKET. DRLD ON JUNK, MADE 3 FT HOLE. COOH W/BIT, REC ONE PIECE METAL 3 IN X 1/2 IN AND HANDFULL SMALL PIECES. TEST BOP, S. START GIH W/MAGNET AND JUNK BASKET. MUD 9.9, VIS 59, WL 12. 1/25/81 - FIN GIH W/MAGNET. WORKED ON JUNK. COOH, REC 1 LARGE PIECE CONE AND SEVERAL SMALL PIECES OF SHANK. PU BIT, WIH, DRLD 5 FT AND WASHED HOLE SEVERAL TIMES. NO INDICATION OF JUNK. START COOH TO PU CORE BBL. MUD 9.9, VIS 54, WL 13. 1/26/81 - COOH W/BIT. LD BHA. PU CORE BBL. WIH W/CORE BARREL, WASHED TO BTM, CORED 11 FT TO 17994 FT. MUD 9.9, VIS 48, WL 13..

27 ARIZONA STATE-A WELL NO. 1 TD 18013. RUNNING SIDEWALL CORE GUN. CORED FROM 17994 FT TO 18013 FT. COOH W/CORE BARREL. LD COKE, REC 10 FT. RU SCHLUMBERGER, RUN SW CORE GUN. 1ST RUN MISFIRED, 2ND RUN FIRED 31 OF 48, RECOVERED 30. GIH W/3RD RUN SW CORE GUN. MUD 9.9, VIS 59, WL 11..

28 ARIZONA STATE-A WELL NO. 1 TD 18013. COOH. FIN WL CORE RUN NO. 3. WO MORE WL CORE GUNS. RAN WL CORE RUNS NO. 4 AND NO. 5, OF TOTAL OF 48 SHOTS 28 FIRED. ON RUNS 4 AND 5, HAD 4 W/FULL REC, 1 W/PARTIAL REC, 20 SHOT OFF WIRES. RD SCHLUMBERGER. RU HALLIB, GIH TO SET CMT PLUG 12200-12500 FT. PMPD 275 SX CLASS G CMT, 15.9 LB/GAL WITH 3/4 OF 1 PERCENT CFR-2, 3/10 OF 1 PERCENT HR-12 AND 10 PERCENT SALT. START COOH. MUD 9.9, VIS 60, WL 12..

29 ARIZONA STATE-A WELL NO. 1 TD 18013. PU TEST TOOLS. FIN COOH AFTER SETTING CMT PLUG. WIH W/BIT. CIRC AND WOC. DRLD CMT 12165-12200 FT. CIRC BTMS UP. COOH. WO TEST TOOLS. START PU TEST TOOLS. MUD 9.9, VIS 52, WL 12..

30 ARIZONA STATE-A WELL NO. 1 TD 18013. FISHING. PU TEST TOOL, START GIH. COOH W/TEST TOOL, JARS CAME UNSCREWED. LEFT SAFETY JOINT, PACKER AND ANCHOR ASSEMBLY IN HOLE. PU OS, WIH W/OS, COOH, NO REC. DRESS OS, WIH W/OS, WASHED DOWN OVER FISH. COOH W/FISH, REC BTM JARS, SAFETY JT AND 1/2 PKR. MUD 9.9, VIS 54, WL 12..

Confidential

DAILY REPORT DETAILED

RECEIVED

JAN 26 1981

O & G CONS. COMAL

LEASE ARIZONA STATE-A

WELL NO. 1

SHEET NO. 9

1981

DATE
NATURE OF WORK PERFORMEDTOTAL
DEPTH

ARIZONA STATE-A WELL NO. 1 D 17888. DRLD 78 FT. TELEDRIFT SURVEYS -
6-1/2 DEG AT 17826 FT, 6-1/2 DEG AT 17841 FT, 6-1/2 DEG AT 17856 FT,
6-1/2 DEG AT 17871 FT. MUD 9.4, VIS 48, WL 11.2..

ARIZONA STATE-A WELL NO. 1 D 17936. DRLD TO 17936 FT, 48 FT. SURVEYS
W/TELEDRIFT - 6-1/2 DEG AT 17903 FT, 6-1/2 DEG AT 17919 FT, 6-1/2
DEG AT 17934 FT. MUD 9.5, VIS 52, WL 11.

ARIZONA STATE-A WELL NO. 1 TD 17975. FISHING. DRLD TO 17975 FT.
CIRC AND COND HOLE, PREP TO RUN LOGS. PMPD PILL, DROP SURVEY, START
COOH. PIPE PARTED. COOH W/15 JTS DP, DP PARTED AT 510 FT. PU
11-3/4 IN OD OS W/5 IN GRAPPLES. START GIH TO PU FISH. MUD 9.6,
VIS 52, WL 11..

10-12 ARIZONA STATE-A WELL NO. 1 TD 17975. LOGGING. 1/10/81 - WIH
W/5 IN. GRAPPLE, CAUGHT FISH AT 555 FT, PLD 550,000 LB, CAME FREE.
COOH, REC 11 IN. DP TUBE. TSTD BOP, S. TRIP W/6-1/2 IN GRAPPLE,
COULD NOT CATCH FISH. TRIP W/6-3/8 IN GRAPPLE, COULD NOT CATCH
FISH. WIH W/5 IN GRAPPLE, CAUGHT FISH AND PLD TO 450,000 LB. RAN
STRING SHOT, BACKED OFF AT 750 FT. COOH, REC 1.9 FT DP STUB AND 8
JTS DP. WIH, SCREWED INTO FISH, CIRC AT 105 SPM, PUMP PRESS 2100
PSI, 250 LB LESS THAN DRLG PRESS. MIXED 400 BBL PILL, 1/2 LB/BBL
DRISPAC, 1 PERCENT OIL, SPOT PILL, WORKED PIPE TO 560,000 LB, NO
MOVEMENT. 1/11/81 - MIX AND SPOT 100 BBL DIESEL W/1 GAL/BBL PIPE
LAX. WORKED STUCK PIPE, JARS TRIPPED 5 TIMES, PIPE CAME FREE.
START COOH, LD 105 JTS GRADE E DP. 1/12/81 - FIN COOH LDDP AND
DC. RU SCHL., RUN NO.1 SFL-DILL 17910-10880 FT, RUN NO.2 BHC
SONIC 17910-10895 FT. COOH W/RUN NO.3 FDC-CNL. LOGGERS TD 17910 FT,
BHT 308 DEG F. MUD 9.7, VIS 58, WL 10..

13 ARIZONA STATE-A WELL NO. 1 TD 17975. LOGGING. FIN RUN NO.3
FDC-CNL. RUN NO.4 DIPMETER, TOOL QUIT WORKING. COOH W/LOGGING
TOOL. RUN NO.5, TTEMP SURVEY SURFACE TO TD. RUN NO.6 DIPMETER TD
TO 10930 FT. RU TO RUN SEISMIC SURVEY. MUD 9.7, VIS 57, WL 10.2..

14 ARIZONA STATE-A WELL NO. 1 TD 17975. GIH W/BIT TO CLEAN OUT TO
TD. FIN RUNNING SEISMIC PROFILE LOG. START GIH W/BIT, PU DC.
MUD 9.7, VIS 55, WL 10.6..

15 ARIZONA STATE-A WELL NO. 1 TD 17975. FIN GIH. PU 15 - 7 IN DC, S
AND 128 JTS GRADE E DP. WASHED AND REAMED 17824 FT TO 17975 FT. BIT
CONE ON BTM. CIRC AND COND HOLE. START COOH. MUD 9.6, VIS 46, WL 12.3..

16 ARIZONA STATE-A WELL NO. 1 TD 17975. FIN COOH W/BIT. PU MAGNET
AND JUNK SUB. WIH, WASHED AND WORKED OVER FISH. COOH, NO RECOVERY.
START BACK IH W/MAGNET. MUD 9.8, VIS 52, WL 11..

17-19 ARIZONA STATE-A WELL NO. 1 TD 17975. MILLING ON JUNK. 1/17/81 -
FIN GIH W/MAGNET AND JUNK BASKET, WORKED ON JUNK. COOH, NO RECOVERY.
LD MAGNET. TSTD BOP, S, OK. PU MILL AND JUNK BASKET. WIH. STARTED
MILLING ON JUNK. MUD 9.7, VIS 51, WL 11. 1/18/81 - MILLED FOR 4
HOURS, COOH W/MILL, NO RECOVERY. MILL WORN OUT. WIH W/NEW MILL,
MILLED FOR 1-3/4 HOURS. MUD 9.7, VIS 47, WL 11. 1/19/81 - MILLED
ON JUNK. COOH W/MILL. LD MILL AND CLEANED OUT JUNK SUB. WIH W/FLAT
BTM MILL AND JARS. MILLED ON JUNK. START COOH. MUD 9.8, VIS 45,
WL 11.2..

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DEC 20-22 ARIZONA STATE-A WELL NO. 1 TD 17171. COOH. 12/20/80 - FIN GIH. REAMED 100 FT TO BTM, NO FILL. DRLD TO 17086 FT, PROGRESS 42 FT. SURVEYS W/TELEDRIFT - 5-1/2 DEG AT 17046 FT, 5-1/2 DEG AT 17077 FT. MUD 9.6, VIS 46, WL 10.2. 12/21/80 - DRLD TO 17130 FT, PROGRESS 44 FT. SURVEYS W/TELEDRIFT - 5-1/2 DEG AT 17092 FT, 6 DEG AT 17120 FT. MUD 9.6, VIS 48, WL 11.2. 12/22/80 - DRLD TO 17171 FT, PROGRESS 41 FT. START COOH. SURVEY W/TELEDRIFT - 6 DEG AT 17139 FT. MUD 9.7, VIS 48, WL 11..

23 ARIZONA STATE-A WELL NO. 1 TD 17176. COOH. BRAKE BAND WENT OUT, REPAIRED. WENT BACK TO BTM AND DRLD 5 FT TO 17176 FT TO CHECK BRAKES. COOH. MAGNAFLUXED BHA. START IH W/NEW BIT. TELEDRIFT SURVEY - 6 DEGREE AT 17171 FT, TOTCO AT 17176 FT, MISRUN..

24 ARIZONA STATE-A WELL NO. 1 D 17213. FIN GIH. REAMED 76 FT TO BTM, NO FILL. RESUMED DRLG, DRLD 37 FT. TELEDRIFT SURVEYS - 7-1/2 DEG AT 17176, 7 DEG AT 17201. MUD 9.6, VIS 48, WL 12..

25-29 ARIZONA STATE-A WELL NO. 1 D 17475. 12/15/80 - DRLD TO 17266 FT, 53 FT. SURVEYS W/TELEDRIFT - 7 DEG AT 17216 FT., 6-1/2 DEG AT 17264 FT. MUD 9.5, VIS 51, WL 11.8. 12/26/80 - DRLD TO 17298 FT, 32 FT. DROP SURVEY. START COH. TELEDRIFT SURVEY - 6 DEG AT 17281 FT. 12/27/80 - COOH TO CHG BITS. TSTD BOP/S. WIH, REAMED 80 FT TO BTM. DRLD TO 17315 FT, 18 FT. SURVEY W/WL - 6-1/4 DEG AT 17298 FT, SURVEY W/TELEDRIFT - 6-1/2 DEG AT 17310 FT. MUD 9.6, VIS 54, WL 11.6. 12/23/80 - DRLD TO 17395 FT, 80 FT. SURVEYS W/TELEDRIFT - 6-1/2 DEG AT 17341 FT, 6-1/2 DEG AT 17372 FT. MUD 9.6, VIS 53, WL 11.2. 12/29/80 - DRLD TO 17475 FT, 80 FT. SURVEYS W/TELEDRIFT - 6-1/2 DEG AT 17404 FT, 6-1/2 DEG AT 17436 FT, 7 DEG AT 17466 FT. MUD 9.6, VIS 53, WL 11..

30 ARIZONA STATE-A WELL NO. 1 TD 17525. GIH. DRLD TO 17525 FT, 50 FT. DROPPED SURVEY. COOH, CHGD BITS AND START IH. TELEDRIFT SURVEYS - 7-1/2 DEG AT 17482 FT, 7 DEG AT 17497 FT, 7-1/2 DEG AT 17514 FT, WL SURVEY - 7-1/2 DEG AT 17525 FT. MUD 9.7, VIS 59, WL 10..

31 ARIZONA STATE-A WELL NO. 1 D 17575. FIN GIH. RESUMED DRLG, PROGRESS 50 FT. TELEDRIFT SURVEYS - 8-1/2 DEG AT 17525 FT, 8-1/2 DEG AT 17545 FT, 8 DEG AT 17564 FT. MUD 9.7, VIS 51, WL 11.6..

178 JAN 1-2 ARIZONA STATE-A WELL NO. 1 TD 17573. COOH TO CHG BIT. 1/1/81 - DRLD TO 17630 FT, 55 FT. SURVEYS W/TELEDRIFT - 8 DEG AT 17576 FT, 8 DEG AT 17607 FT, 8 DEG AT 17622 FT. MUD 9.6, VIS 54, WL 11. 1/2/81 - DRLD TO 17673 FT, 43 FT. SURVEYS W/TELEDRIFT - 7-1/2 DEG AT 17638 FT, 7-1/2 DEG AT 17669 FT. MUD 9.6, VIS 51, WL 11.4..

3-5 ARIZONA STATE-A WELL NO. 1 D 17782. 1/3/81 - COOH TO CHG BIT. TSTD BOP/S. WIH W/NEW BIT. WASHED AND REAMED 50 FT TO BTM, NO FILL. DRLD TO 17680 FT, 7 FT. SURVEY W/TOTCO - 8-1/4 DEG AT 17673 FT. MUD 9.5, VIS 51, WL 11.8. 1/4/81 - DRLD TO 17732 FT, 52 FT. SURVEYS W/TELEDRIFT - 8 DEG AT 17689 FT, 7-1/2 DEG AT 17701 FT, 7 DEG AT 17732 FT. MUD 9.5, VIS 49, WL 12. 1/5/81 - DRLD TO 17782 FT, 50 FT. SURVEYS W/TELEDRIFT - 7 DEG AT 17746 FT, 7 DEG AT 17779 FT. MUD 9.5, VIS 49, WL 11.8..

6 ARIZONA STATE-A WELL NO. 1 D 17810. DRLD TO 17809 FT. TRIP TO CHG BIT. DRLD TO 17810 FT. SURVEYS W/TELEDRIFT - 7 DEG AT 17795 FT, 7 DEG AT 17810 FT. MUD 9.7, VIS 55, WL 11.8..

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Dec. 6-8 ARIZONA STATE-A WELL NO. 1 TD 16332. WO DP. 12/6/80 - DRLD TO 16332 FT, LOST 50 LB PUMP PRESS. PU 25 FT, PIPE PARTED. COOH. PIN PARTED IN 332D JT. PU FISHING TOOLS. TAGGED FISH AT 10347 FT, CAUGHT FISH, SLIPPED OFF SEVERAL TIMES. COOH. CHGD MILL GUIDE FROM 6-3/8 INCHES TO 7 INCHES. W/H. CAUGHT FISH, FISH CAME FREE. START COOH W/ FISH. MUD 9.7, VIS 45, WL 10.2. 12/7/80 - FIN COOH W/FISH, LD FISHING TOOLS. LD 34 JTS CROOKED DP AND 9 JTS HVY WT DP. MAGNAFLUX BHA, TSTD BOPS. START GIH W/NEW BIT. MUD 9.6 VIS 46, WL 10.2. 12/8/80 - TRIPPED IH TO TOP OF GRADE E SECTION OF DP. SD WO LOAD OF REPLACEMENT DP BEING TRUCKED FROM CASPER. MUD 9.6, VIS 45, WL 10.2..

9 ARIZONA STATE-A WELL NO. 1 D 16352. WAITED ON REPLACEMENT DP TO ARRIVE. PU DP, FIN TIH, WASHED AND REAMED 120 FT TO BTM. DRLD TO 16352 FT, 20 FT. SURVEYS W/TELEDRIFT - 4-1/2 DEG AT 16332 FT, 4-1/2 DEG AT 16352 FT. MUD 9.6, VIS 45, WL 10..

10 ARIZONA STATE-A WELL NO. 1 D 16445. DRLD TO 16445 FT, 93 FT. SURVEYS W/TELEDRIFT - 4-1/2 DEG AT 16400 FT, 4-1/2 DEG AT 16447 FT. MUD 9.6, VIS 40, WL 11.2..

11 ARIZONA STATE-A WELL NO. 1 D 16548. DRLD 103 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 16462 FT, 4 DEG AT 16479 FT, 3-1/2 DEG AT 16492 FT, 3-1/2 DEG AT 16507 FT, 3 DEG AT 16520 FT. MUD 9.6, VIS 43, WL 10..

12 ARIZONA STATE-A WELL NO. 1 TD 16614. GIH. DRLD 66 FT IN 12 HRS. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 16565 FT, 16587 FT AND 16610 FT. TOTCO - 1-1/2 DEG AT 16614 FT. COOH. TSTD BOPS, OK. START IH. MUD 9.6, VIS 44, WL 9.8..

13-15 ARIZONA STATE-A WELL NO. 1 D 16886. 12/13/80 - FIN GIH W/NEW BIT. DRLD TO 16738 FT, 124 FT. SURVEYS W/TELEDRIFT - 2 DEG AT 16636 FT, 2 DEG AT 16668 FT, 2-1/2 DEG AT 16699 FT, 3 DEG AT 16730 FT. MUD 9.6, VIS 40, WL 10.2. 12/14/80 - DRLD TO 16828 FT, 90 FT. SURVEYS W/TELEDRIFT - 3 DEG AT 16745 FT, 3-1/2 DEG AT 16777 FT, 4 DEG AT 16808 FT. MUD 9.6, VIS 42, WL 10.5. 12/15/80 - DRLD TO 16886 FT, 58 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 16840 FT, 4 DEG AT 16872 FT. MUD 9.6, VIS 43, WL 11..

16 ARIZONA STATE-A WELL NO. 1 D 16909. TRIP TO CHG BIT. WASHED AND REAMED 50 FT TO BTM, NO FILL. DRLD TO 16909 FT, 23 FT. SURVEY W/ WL - 4-3/4 DEG AT 16886 FT. MUD 9.6, VIS 44, WL 11.3..

17 ARIZONA STATE-A WELL NO. 1 D 16967. DRLD TO 16923 FT, SD DMLG 2-1/2 HRS FOR SEISMIC SURVEY. DRLD TO 16967 FT, PROGRESS 58 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 16923 FT, 4-1/2 DEG AT 16955 FT. MUD 9.5, VIS 41, WL 11.8..

18 ARIZONA STATE-A WELL NO. 1 D 17028. PROGRESS 61 FT. SURVEYS W/TELEDRIFT - 4-1/2 DEG AT 16936 FT, 5 DEG AT 17017 FT. MUD 9.6, VIS 44, WL 11.5..

19 ARIZONA STATE-A WELL NO. 1 TD 17044. DRLD TO 17044, PROGRESS 16 FT. COOH TO CHG BIT, TEST BOPS. START GIH W/NEW BIT. MUD 9.6, VIS 44, WL 11..

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DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
1980		
Nov 22-24		ARIZONA STATE-A WELL NO. 1 D 15497. 11/22/80 - DRLD TO 15425 FT. 61 FT. SURVEYS W/TELEDRIPT - 4-1/2 DEG AT 15366 FT, 4-1/2 DEG AT 15384 FT, 4-1/2 DEG AT 15395 FT, 4 DEG AT 15415 FT. MUD 9.7, VIS 46, WL 10.5. 11/23/80 - DRLD TO 15448 FT. COOH. MAGNAFLUX BHA. PU 4 - 9 INCH DCS. START GIH. SURVEYS W/TELEDRIPT - 4-1/2 DEG AT 15430 FT, 4-1/2 DEG AT 15446 FT, W/TOTCO 5 DEG AT 15448 FT. MUD 9.7, VIS 44, WL 9.6. 11/24/80 - FIN GIH, WASHED AND REAMED 50 FT TO BTM, NO FILL. DRLD TO 15497 FT, 49 FT. SURVEYS W/TELEDRIPT - 5-1/2 DEG AT 15448 FT, 5-1/2 DEG AT 15463 FT, 6 DEG AT 15478 FT, 5-1/2 DEG AT 15490 FT. MUD 9.7, VIS 47, WL 10.3..
Nov 25		ARIZONA STATE-A WELL NO. 1 D 15530. PROGRESS 33 FT. SURVEYS W/TELEDRIPT - 6 DEG AT 15509 FT, 5-1/2 DEG AT 15524 FT. MUD 9.7, VIS 47, WL 11..
Nov 26		ARIZONA STATE-A WELL NO. 1 TD 15549. GIH. DRLD TO 15549 FT. DROPPED SURVEY. COOH. TSTD BOP STACK, OK. PU NEW BIT, CHGD OUT KEY SEAT WIPER. START IH. TELEDRIPT SURVEY - 5-1/2 DEG AT 15541 FT, TOTCO - 5-3/4 DEG AT 15549 FT. MUD 9.8, VIS 46, WL 10..
Nov 27		ARIZONA STATE-A WELL NO. 1 D 15901. 11/27/80 - FIN GIH, WASHED AND REAMED 60 FT TO BTM, NO FILL. DRLD TO 15582 FT. SURVEYS W/TELEDRIPT - 5 DEG AT 15549 FT, 5 DEG AT 15564 FT, 5 DEG AT 15572 FT. MUD 9.6, VIS 47, WL 10.5. 11/28/80 - DRLD TO 15628 FT. SURVEYS W/TELEDRIPT - 5 DEG AT 15587 FT, 5 DEG AT 15603 FT, 5 DEG AT 15618 FT. MUD 9.6, VIS 46, WL 11. 11/29/80 - DRLD TO 15686 FT. START OOH TO CHG BIE. SURVEYS W/TELEDRIPT - 5 DEG AT 15635 FT, 5 DEG AT 15666 FT, 5 DEG AT 15681 FT. MUD 9.6, VIS 43, WL 10.4. 11/30/80 - WIH W/NEW BIT, REAMED 50 FT TO BTM, NO FILL. DRLD TO 15773 FT. SURVEY W/TOTCO - 4-1/2 DEG AT 15686 FT, TELEDRIPT - 3-1/2 DEG AT 15698 FT, 3-1/2 DEG AT 15713 FT, 4 DEG AT 15729 FT, 4 DEG AT 15744 FT, 4 DEG AT 15758 FT. MUD 9.6, VIS 49, WL 11.3. 12/1/80 - DRLD TO 15901 FT. SURVEYS W/TELEDRIPT - 4 DEG AT 15790 FT, 4 DEG AT 15820 FT, 4 DEG AT 15851 FT, 4 DEG AT 15882 FT. MUD 9.7, VIS 48, WL 11.6..
Dec 2		ARIZONA STATE-A WELL NO. 1 D 16020. DRLD 119 FT. SURVEYS W/TELEDRIPT - 4 DEG AT 15914 FT, 4 DEG AT 15945 FT, 3-1/2 DEG AT 15976 FT, 4 DEG AT 16006 FT. MUD 9.6, VIS 49, WL 11..
3		ARIZONA STATE-A WELL NO. 1 D 16055. DRLD TO 16027 FT. COOH FOR BIT. WIH, REAMED 120 FT TO BTM, NO FILL. RESUMED DRLG. WL SURVEY - 3-1/2 DEG AT 16027 FT, TELEDRIPT SURVEY - 3-1/2 DEG AT 16053 FT. MUD 9.6, VIS 47, WL 11.5..
4		ARIZONA STATE-A WELL NO. 1 D 16172. DRLD 117 FT. SURVEYS W/TELEDRIPT - 3-1/2 DEG AT 16085 FT, 3 DEG AT 16116 FT, 3 DEG AT 16164 FT. MUD 9.7, VIS 48, WL 11.4..
5		ARIZONA STATE-A WELL NO. 1 D 16311. DRLD 139 FT. TELEDRIPT SURVEYS - 3 DEG AT 16195 FT, 3 DEG AT 16225 FT, 3 DEG AT 16241 FT, 3 DEG AT 16257 FT, 3 DEG AT 16271 FT. MUD 9.6, VIS 47, WL 11.6..

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Nov.
8-10

ARIZONA STATE-A WELL NO. 1 D 14291. 11/8/80 - DRLD TO 14127 FT. COOH. CUT DRLG LINE. START MAGNAFLUXING BHA. TELEDRIFT SURVEYS - 2-1/2 DEG AT 14084 FT, 3 DEG AT 14100 FT, 2-1/2 DEG AT 14115 FT. MUD 9.7, VIS 45, WL 7.5. 11/9/80 - FIN MAGNAFLUXING BHA. TSTD ROP STACK. OK. WIH. WASH AND REAM 100 FT TO BTM. DRLD TO 14177 FT. TELEDRIFT SURVEY - 3 DEG AT 14167 FT. MUD 9.6, VIS 47, WL 8.6. 11/10/80 - DRLD TO 14291 FT. TELEDRIFT SURVEYS - 3-1/2 DEG AT 14182 FT, 3 DEG AT 14197 FT, 3-1/2 DEG AT 14214 FT, 3 DEG AT 14229 FT, 2-1/2 DEG AT 14245 FT, 2-1/2 DEG AT 14291 FT. MUD 9.6, VIS 46, WL 8.8..

ARIZONA STATE-A WELL NO. 1 D 14343. DRLD TO 14338 FT. TRIPPED FOR BIT CHG AND DRLD TO 14343 FT. SURVEYS W/TELEDRIFT - 2-1/2 DEG AT 14307 FT, 3 DEG AT 14322 FT, TOTCO - 2-3/4 DEG AT 14338 FT. MUD 9.6, VIS 49, WL 9..

ARIZONA STATE-A WELL NO. 1 D 14479. DRLD TO 14479 FT, 136 FT. SURVEYS W/TELEDRIFT - 2-1/2 DEG AT 14354 FT, 2-1/2 DEG AT 14365 FT, 2-1/2 DEG AT 14411 FT, 2 DEG AT 14427 FT, 2-1/2 DEG AT 14445 FT. MUD 9.5, VIS 46, WL 9.4..

ARIZONA STATE-A WELL NO. 1 D 14600. DRLD TO 14600 FT, 121 FT. SURVEYS W/TELEDRIFT - 2 DEG AT 14490 FT, 1-1/2 DEG AT 14522 FT, 2 DEG AT 14553 FT, 2 DEG AT 14584 FT. MUD 9.6, VIS 49, WL 9.8..

ARIZONA STATE-A WELL NO. 1 D 14645. DRLD TO 14614 FT. COOH. TSTD BOP, HYDRIL AND KELLY COCK, OK. WIH W/NEW BIT. DRLD TO 14645 FT. SURVEY W/TOTCO - 2 DEG AT 14614 FT, TELEDRIFT - 1-1/2 DEG AT 14635 FT. MUD 9.6, VIS 53, WL 9.6..

ARIZONA STATE-A WELL NO. 1 D 14932. 11/15/80 - DRLD TO 14760 FT, 115 FT. SURVEYS W/TELEDRIFT - 1-1/2 DEG AT 14666 FT, 1-1/2 DEG AT 14680 FT, 1-1/2 DEG AT 14697 FT, 1-1/2 DEG AT 14728 FT. MUD 9.6, VIS 47, WL 9.5. 11/16/80 - DRLD TO 14875 FT, 115 FT. MUD 9.5, VIS 44, WL 10. 11/17/80 - TRIP TO CHG BIT, WASHED 60 FT TO BTM, NO FILL. DRLD TO 14932 FT, 57 FT. SURVEYS W/TELEDRIFT - 1-1/2 DEG AT 14903 FT, 14919 FT AND 14934 FT. TOTCO 1-3/4 DEG AT 14875 FT. MUD 9.5, VIS 49, WL 10..

ARIZONA STATE-A WELL NO. 1 D 15083. PROGRESS 151 FT. MUD 9.5, VIS 43, WL 10.5..

ARIZONA STATE-A WELL NO. 1 D 15234. DRLD TO 15234 FT, 151 FT. SURVEYS W/TELEDRIFT - 1-1/2 DEG AT 15105 FT, 1-1/2 DEG AT 15120 FT, 1-1/2 DEG AT 15135 FT, 2-1/2 DEG AT 15167 FT, 3 DEG AT 15199 FT, 3-1/2 DEG AT 15230 FT. MUD 9.7, VIS 44, WL 10..

ARIZONA STATE-A WELL NO. 1 D 15271. DRLD TO 15237 FT. DROP SURVEY. COOH, TEST BOP STACK - OK. TIH, REAMED 50 FT TO BTM, NO FILL. DRLD TO 15271, PROGRESS 37 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 15237 FT, 3-1/2 DEG AT 15259 FT, TOTCO - 3 DEG AT 15241 FT. MUD 9.6, VIS 47, WL 10.2..

ARIZONA STATE-A WELL NO. 1 D 15364. PROGRESS 93 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 15274 FT, 3-1/2 DEG AT 15290 FT, 3-1/2 DEG AT 15305 FT, 4 DEG AT 15336 FT, 4 DEG AT 15352 FT. MUD 9.7, VIS 45, WL 10..

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DATE	NATURE OF WORK PERFORMED	TOTAL DEPTH
1980	ARIZONA STATE-A WELL NO. 1 D 13065. 10/25/80 - DRLD TO 12811 FT. RAN SURVEY 3-1/2 DEG AT 12811 FT. COOH. TSTD BOP AND MAGNAFLUX BHA. START GIH. MUD 9.6, VIS 46, WL 8.6. 10/26/80 - FIN GIH, WASHED AND REAMED 70 FT TO BTM, NO FILL. DRLD TO 12919 FT, PROGRESS 108 FT. SURVEYS W/TELEDRIFT 3 DEG AT 12850 FT, 3 DEG AT 12881 FT, 3 DEG AT 12912 FT. MUD 9.6, VIS 46, WL 9.8.. 10/27/80 - DRLD 146 FT TO 13065 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 12944 FT, 3 DEG AT 12975 FT, 2-1/2 DEG AT 13007 FT, 2-1/2 DEG AT 13038 FT. MUD 9.7, VIS 48, WL 7.6..	
Oct. 25-27	ARIZONA STATE-A WELL NO. 1 TD 13129. GIH W/NEW BIT. DRLD TO 13129 FT. CIRC BTMS UP. RAN SURVEY AND START TRIP FOR NEW BIT. SURVEYS - 2 DEG AT 13100 FT, 2 DEG AT 13129 FT. MUD 9.7, VIS 47, WL 7.6..	
28	ARIZONA STATE-A WELL NO. 1 D 13283. FIN GIH W/NEW BIT. REAMED LAST 30 FT TO BTM, NO FILL. DRLD TO 13283 FT. SURVEYS W/TELEDRIFT - 1-1/2 DEG AT 13165 FT, 2 DEG AT 13197 FT, 1-1/2 DEG AT 13228 FT, 1-1/2 DEG AT 13260 FT. MUD 9.7, VIS 47, WL 7.5..	
29	ARIZONA STATE-A WELL NO. 1 D 13450. PROGRESS 167 FT. SURVEYS W/TELEDRIFT - 1-1/2 DEG AT 13291 FT, 2 DEG AT 13223 FT, 2 DEG AT 13354 FT, 2-1/2 DEG AT 13385 FT, 2-1/2 DEG AT 13417 FT, 3 DEG AT 13448 FT. MUD 9.6, VIS 47, WL 7.8..	
30	ARIZONA STATE-A WELL NO. 1 TD 13500. TRIPPING FOR BIT. DRLD TO 13500 FT, 50 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 13479 FT, 3-1/2 DEG AT 13500 FT, TOTCO - 3 DEG AT 13500 FT. MUD 9.7, VIS 46, WL 7.6..	
Nov. 1-3	ARIZONA STATE-A WELL NO. 1 D 13749. 11/1/80 - FIN GIH. REAMED AND WASHED TO BTM, NO FILL. DRLD TO 13596 FT, 96 FT. SURVEYS W/TELEDRIFT - 3 DEG AT 13505 FT, 4 DEG AT 13568 FT, 4 DEG AT 13583 FT. MUD 9.7, VIS 46, WL 7.8. 11/2/80 - DRLD TO 13676 FT, 80 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 13613 FT, 4 DEG AT 13630 FT, 4 DEG AT 13645 FT, 4 DEG AT 13661 FT, 4 DEG AT 13676 FT. MUD 9.7, VIS 52, WL 8. 11/3/80 - DRLD TO 13749 FT, 73 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 13393 FT, 3-1/2 DEG AT 13708 FT, 4 DEG AT 13724 FT, 4 DEG AT 13739 FT. MUD 9.7, VIS 45, WL 7.7..	
4	ARIZONA STATE-A WELL NO. 1 D 13803. DRLD TO 13756 FT. TRIP TO CHG BIT. WASHED 60 FT TO BTM, NO FILL. DRLD TO 13803 FT. SURVEY W/TOTCO - 3-3/4 DEG AT 13756 FT, TELEDRIFT - 4 DEG AT 13760 FT, 4 DEG AT 13775 FT, 4 DEG AT 13791 FT. MUD 9.7, VIS 49, WL 7.6..	
5	ARIZONA STATE-A WELL NO. 1 D 13889. DRLD TO 13889 FT. SURVEYS W/TELEDRIFT - 4 DEG AT 13806 FT, 3-1/2 DEG AT 13822 FT, 3-1/2 DEG AT 13837 FT, 3-1/2 DEG AT 13853 FT, 4 DEG AT 13868 FT, 3-1/2 DEG AT 13884 FT. MUD 9.6, VIS 50, WL 7.8..	
6	ARIZONA STATE-A WELL NO. 1 D 13934. DRLD TO 13917 FT. TRIP TO CHG BIT. WASHED LAST 50 FT TO BTM, NO FILL. DRLD TO 13934 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 13899 FT, 3 DEG AT 13934 FT, WIRELINE - 3-1/4 DEG AT 13917 FT. MUD 9.7, VIS 51, WL 7.8..	
7	ARIZONA STATE-A WELL NO. 1 D 14077. DRLD TO 14077 FT, 143 FT. SURVEYS W/TELEDRIFT - 3-1/2 DEG AT 13944 FT, 3-1/2 DEG AT 13959 FT, 3 DEG AT 13974 FT, 2-1/2 DEG AT 13989 FT, 2-1/2 DEG AT 14006 FT, 3 DEG AT 14021 FT, 3 DEG AT 14069 FT. MUD 9.6, VIS 47, WL 8..	

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LEASE ARIZONA STATE-A WELL NO. 1 SHEET NO. 3

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
Oct. 11-13		ARIZONA STATE A WELL NO. 1 TD 12224. GIH. 10/11/80 - DRLD TO 12151 FT. PROGRESS 42 FT. RAN SURVEY - 7-3/4 DEG AT 12120 FT. COOH TO CHG BIT. START TSTG BOPS. MUD 9.9, VIS 38, WL 8.2.. 10/12/80 - FIN TSTG BOPS. INSTLD NEW BRAKE BAND BOLTS AND TRANSMISSION CHAIN. WIH W/NEW BIT, WASHED AND REAMED TO BTM. DRLD TO 12181 FT, 30 FT. SURVEYS - 7-1/2 DEG AT 12130 FT AND 6-1/2 DEG AT 12104 FT WITH TELE-DRIFT. MUD 9.8, VIS 41, WL 9. 10/13/80 - DRLD TO 12224 FT, 43 FT. COOH TO CHG BIT AND BHA. CUT DRLG LINE. START GIH. WL SURVEYS - 6-1/4 DEG AT 12160 FT, 6-1/2 DEG AT 12192 FT. MUD 9.8, VIS 40, WL 8.3..
14		ARIZONA STATE-A NO. 1 TD 12267. GIH. FIN GIH, WASHED AND REAMED 60 FT TO BTM. DRLD TO 12267 FT, NAVI-DRILL LOCKED UP. COOH, CHGD OUT NAVI-DRILL. START GIH. SURVEY 6 DEG AT 12235 FT. MUD 9.8, VIS 39, WL 8.8..
15		ARIZONA STATE-A WELL NO. 1 TD 12362. WORKING STUCK PIPE. FIN GIH, WASHED AND REAMED 60 FT TO BTM. DRLD TO 12362 FT. RAN WL SURVEY, PIPE STUCK 30 FT OFF BTM. MUD 9.8, VIS 37, WL 8.8..
16		ARIZONA STATE-A WELL NO. 1 D 12367. WORKED STUCK PIPE, SPOTTED OIL W/PIPELAX, PIPE CAME FREE. COOH. CHGD OUT BHA. WIH, HIT TITE SPOT 12190 FT. WASHED AND REAMED 12160 FT TO BTM. DRLD 5 FT. MUD 9.5, VIS 45, WL 7.6..
17		ARIZONA STATE-A WELL NO. 1 D 12449. DRLD TO 12449 FT, PROGRESS 82 FT. ATTEMPTED SURVEYS AT 12374 FT AND 12409 FT W/TELEDRIFT, TELEDRIFT INOPERATIVE. MUD 9.6, VIS 49, WL 9..
18-20		ARIZONA STATE-A WELL NO. 1 D 12528. 10/18/80 - DRLD TO 12472 FT. CIRC 6-3/4 HRS FOR LOGS. SURVEY - 5-3/4 DEG AT 12472 FT, TOTCO. TEST BOP STACK. WO SCHL. MUD 9.7, VIS 45, WL 8. 10/19/80 - RU SCHL. RAN CAL DLL, SONIC FDC AND DIPMETER. LOGGERS TD 12480 FT. MUD 9.7, VIS 48, WL 8. 10/20/80 - RAN SIDEWALL CORE GUN W/30 SHOTS. ATTEMPTED 30 SHOTS, ONLY BTM 5 FIRED. SML AMT BROKEN MATERIAL IN ONE BULLET. LEFT SML AMT JUNK IN HOLE. WIH W/BHA. DRLD TO 12528 FT. MUD 9.7, VIS 48, WL 9.2..
21		ARIZONA STATE-A WELL NO. 1 D 12606. PROGRESS 78 FT. SURVEYS - TELEDRIFT, 5 DEG AT 12545 FT, 5 DEG AT 12575 FT. MUD 9.6, VIS 50, WL 8.3..
22		ARIZONA STATE-A WELL NO. 1 TD 12634. GIH W/NEW BIT. DRLD TO 12634 FT. PROGRESS 28 FT. DROPPED TOTCO 4-1/2 DEG AT 12634 FT. COOH, LOST 350 LB PUMP PRESS. BTM DC AND XO WASHED OUT. CHGD OUT 5 DCS AND JARS. CUT DRLG LINE. START GIH. MUD 9.7, VIS 44, WL 8.5..
23		ARIZONA STATE-A WELL NO. 1 D 12721. FIN GIH, WASHED AND REAMED 90 FT TO BTM. DRLD TO 12721 FT, 87 FT. SURVEYS W/TELEDRIFT - 4-1/2 DEG AT 12666 FT, 4 DEG AT 12699 FT. MUD 9.6, VIS 49, WL 8.8..
24		ARIZONA STATE-A WELL NO. 1 D 12798. PROGRESS 77 FT. TELEDRIFT SURVEYS - 3-1/2 DEG AT 12730 FT, 3-1/2 DEG AT 12761 FT, 3-1/2 DEG AT 12793 FT. MUD 9.5, VIS 47, WL 8.6..

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DAILY REPORT DETAILED

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OCT 14 1980

ARIZONA STATE-A
 LEASE PHILLIPS-ANSCHUTZ STATE 10-2 WELL NO. 1

SHEETS COMM. 2

DATE TOTAL
 DEPTH
 NATURE OF WORK PERFORMED

Sept. 27-29
 ARIZONA STATE-A WELL NO. 1 TD 12063. WO DIALOG. 9/27/80 - DRLD TO 12063 FT. CIRC BTMS UP. COOH TO CHG BHA. WIH W/DYNA-DRILL, COULD NOT GET TO BTM. COOH TO CHG BHA. MUD 8.6, VIS 31, WL 24. 9/28/80 - COOH TO LD ONE IBS, WIH, CIRC BTMS UP. WASHED AND REAMED TO 12023 FT, PIPE STUCK. MUD 8.6, VIS 33, WL 13.5. 9/29/80 - WORKED STUCK PIPE WHILE WO DIALOG. MUD 8.6, VIS 35, WL 12..

30
 ARIZONA STATE-A WELL NO. 1 TD 12063. PREP TO BACK OFF. CIRC AND WORKED ON STUCK PIPE WHILE WO MCCULLOUGH. RAN FREE-POINT. LOADED TOOL TO RUN BACKOFF. MUD 8.6, VIS 36, WL 12.5..

Oct. 1
 ARIZONA STATE-A WELL NO. 1 TD 12063. MAGNAFLUXING DC.S. RAN STRING SHOT. ATTEMPTED TO BACK OFF. JAR ON STUCK ASSEMBLY, CAME LOOSE. COOH. FULL RECOVERY. RAN WEEKLY BOP TEST, HYDRIL TO 2500 PSI, MANIFOLD AND VALVES TO 5000 PSI. START MAGNAFLUXING DC.S. MUD 8.6, VIS 37, WL 13..

2
 ARIZONA STATE-A WELL NO. 1 TD 12063. GIH W/FISHING TOOLS TO RECOVER BHA. FIN MAGNAFLUXING DCS, HVY WT PIPE, LD 1-10 INCH. DC AND 2 X-OVER SUBS. TRIP IH, JARS PARTED. COOH. PU FISHING TOOLS, START GIH. MUD 8.6, VIS 36, WL 11.5..

3
 ARIZONA STATE-A WELL NO. 1 TD 12063. CIRC AND COND MUD. FIN GIH W/FISHING TOOLS. PU FISH. COOH W/FISH, LD 5-9 INCH DCS AND FISHING TOOLS. MAGNAFLUX DC, WIH, CIRC AND COND MUD. MUD 8.6, VIS 36, WL 12..

4-6
 ARIZONA STATE -A WELL NO. 1 TD 12080. GIH W/NEW BIT AND BHA. 10/4/80 -CIRC AND COND MUD. WASHED AND REAMED FROM 11640 FT TO 12018 FT, HIT SOLID FILL AT 11990 FT. START WASHING AND REAMING. MUD 9.0, VIS 42, WL 9 10/5/80 - COND MUD, WASHED AND REAMED TO 12045 FT. WORKED STUCK PIPE. WASHED AND REAMED TO BTM. DRLD 10 FT. PLD 1 STD. CIRC AND COND HOLD. MUD 9.5, VIS 46, WL 8.2. 10/6/80 - CIRC BTMS UP. TRIP IN 1 STD. CO 4 FT. FILL. DRLD FROM 12073-12080 FT. CIRC BTMS UP. CO 1 FT FILL. RAN SURVEY-- MISRUN. COOH, LD BHA, PU NEW BHA, START GIH. MUD 9.7, VIS 44, WL 8.4..

7
 ARIZONA STATE-A WELL NO. 1 TD 12094. RNG SURVEY. FIN GIH, REAMED 28 FT TO BTM. DRLD TO 12094 FT. WL SURVEY 7-3/4 DEG AT 12086 FT. MUD 9.7, VIS 47, WL 8.8..

8
 ARIZONA STATE-A WELL NO. 1 TD 12094. SURVEY - 8-1/4 DEG AT 12094 FT. COOH. MADE-UP DYNA-DRILL. WIH W/DYNA-DRILL AND REAMED FROM 12063-65 FT IN 3 HRS. MUD 9.8, VIS 49, WL 9.0..

9
 ARIZONA STATE-A WELL NO. 1 TD 12094. TRIPPING. REAMED HOLE FROM 12063-12075 FT. TRIPPED OUT 60 STDS TO CHG WASH OUT IN DP. TRIP IH, REAMED FROM 12075-12081 FT. START COOH TO CHG BIT. MUD 9.9, VIS 49, WL 8.4..

10
 ARIZONA STATE-A WELL NO. 1 D 12109. FIN TRIP FOR BIT. LD DYNA-DRILL, PU NAVI-DRILL. WIH, WASHED 40 FT TO BTM. DRLD FROM 12094-12109 FT, 15 FT. MUD 9.8, VIS 41, WL 9.4..

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DAILY REPORT DETAILED

ARIZONA STATE-A

RECEIVED

LEASE PHILLIPS-ANSCHUTZ STATE 10-2 WELL NO. 1 SEP 29 1980 1

O & G CONS. COMM.

DATE	NATURE OF WORK	TOTAL DEPTH PERFORMED
Sept. 10	ANSCHUTZ STATE 10-2-1 INITIAL PICKUP. D 11069. PROGRESS 70 FT. SURVEYS - 2-1/2 DEG AT 11009 FT, 2-1/2 DEG AT 11040 FT. MUD 8.6, VIS 33, PINAL COUNTY, ARIZONA. / NOTE - CARRIED FOR INFORMATION ONLY UNDER PARTNERS UNTIL PHILLIPS TAKES OVER OPERATION/..	
11	ANSCHUTZ STATE 10-2-1 D 11172. PROGRESS 103 FT. SURVEYS - 3-1/4 DEG AT 11102 FT, 2-3/4 DEG AT 11133 FT, 3-1/2 DEG AT 11165 FT, MUD WT 8.6, VIS 33. DRLG GRANITE..	
12	ANSCHUTZ STATE 10-2-1 D 11211. PROGRESS 39 FT. TRIPPED FOR NEW BIT AND CHGD BHA. SURVEYS - 3-3/4 DEG AT 11172 FT, 3-3/4 DEG AT 11188 FT. 8.6, VIS 33, WL 26..	
13-15	ANSCHUTZ STATE 10-2-1 REPORT NOT AVAILABLE FROM ANSCHUTZ..	
16	ANSCHUTZ STATE 10-2-1 D 11499. 9/13/80 - DRLD TO 11313 FT. PROGRESS 102 FT. SURVEYS - 3-1/4 DEG AT 11219 FT, 3-1/2 DEG AT 11251 FT, 3-1/2 DEG AT 11282 FT. MUD 8.6, VIS 32, WL 26. 9/14/80 - DRLD TO 11407 FT. PROGRESS 94 FT. SURVEYS - 3-3/4 DEG AT 11345 FT, 3-3/4 DEG AT 11376 FT, 3-3/4 DEG AT 11407 FT. MUD 8.5, VIS 30, WL 29. 9/15/80 - DRLD TO 11460 FT. TRIPPING FOR NEW BIT. PROGRESS 53 FT. SURVEYS - 3-1/2 DEG AT 11407 FT, 3-1/2 DEG AT 11437 FT. MUD 8.5, VIS 32, WL 25. 9/16/80 - FIN TRIP FOR BIT. DRLD TO 11499 FT. PROGRESS 39 FT. SURVEY 3-3/4 DEG AT 11499 FT. MUD 8.5, VIS 30..	
17	ANSCHUTZ STATE 10-2-1 D 11581. PROGRESS 82 FT. SURVEYS - 4-1/4 DEG AT 11530 FT, 4-1/4 DEG AT 11562 FT. MUD 8.5, VIS 32, WL 26..	
18	ANSCHUTZ STATE 10-2-1 TD 11625. TRIPPING. PROGRESS 44 FT. SURVEYS - 4-1/4 DEG AT 11593 FT, 4-1/2 DEG AT 11624 FT. MUD 8.6, VIS 31, WL 26..	
19	ANSCHUTZ STATE 10-2-1 D 11683. FIN TRIP FOR NEW BIT AND DRLD 58 FT. SURVEY - 4-1/4 DEG AT 11656 FT. MUD 8.6, VIS 33, WL 28..	
20-22	PHILLIPS-ANSCHUTZ STATE 10-2-1 D 11838. /PHILLIPS TOOK OVER OPERATION AT 7/00 AM, 9/20/80. / 9/20/80 - DRLD TO 11761 FT. PROGRESS 78 FT. SURVEYS - 4-3/4 DEG AT 11687 FT, 4-3/4 DEG AT 11723 FT, 5 DEG AT 11750 FT. MUD 8.6, VIS 34, WL 27. 9/21/80 - TRIPPING FOR NEW BIT. DRLD TO 11765 FT. PROGRESS 4 FT. PRESS CHECKED BOP STACKS TO 5000 PSI, KELLY COCK TO 5000 PSI, CHOKE MANIFOLD 5000 PSI, HYDRIL 2500 PSI, OK. SURVEY - 5-3/4 DEG AT 11765 FT. MUD 8.6, VIS 33, WL 26. 9/22/80 : FIN TRIP FOR BIT, WASHED AND REAMED 90 FT AND DRLD TO 11838 FT. SURVEYS - 5-3/4 DEG AT 11796 FT, 5-1/2 DEG AT 11828 FT. MUD 8.5, VIS 33, WL 26..	
23	ARIZONA STATE-A WELL NO. 1 D 11920. PROGRESS 82 FT. SURVEYS - 6 DEG AT 11890 FT. MUD 8.6, VIS 34, WL 28..	
24	ARIZONA STATE-A WELL NO. 1 TD 11953. TRIPPING FOR NEW BIT. PROGRESS 33 FT. SURVEYS - 6 DEG AT 11922 FT, 6-1/2 DEG AT 11953 FT. MUD 8.6, VIS 33, WL 22..	
25	ARIZONA STATE-A WELL NO. 1 D 11995. FIN TRIP FOR BIT, DRLD TO 11995 FT. PROGRESS 42 FT. SURVEYS - 6-3/4 DEG AT 11987 FT. MUD 8.5, VIS 34, WL 25..	
26	ARIZONA STATE-A WELL NO. 1 D 12052. PROGRESS 57 FT. SURVEYS - 7 DEG AT 12004 FT, 7 DEG AT 12050 FT. MUD 8.6, VIS 33, WL 24..	

Don Whittaker, Compliance Officer
7/18/80

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation
2. OIL WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
3. Well Name Anschutz Texoma State 50522 #10-2-1
Location NW/4 SE/4
Sec. 2 Twp. 7S Rgn. 10E County Pinal Arizona.
4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
5. Field or Pool Name Wildcat
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ DIRECTIONAL DRILL ☐
SHOOT OR ACIDIZE ☐ PERFORATE CASING ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ MONTHLY PROGRESS ☐
FRACTURE TREATMENT ☐ REPAIRING WELL ☐
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐
ABANDONMENT ☐
(OTHER) Weekly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE

OPERATIONS

7/12/80	10,559'		Trip. Last Surv: 8-3/4" @ 10,559'
7/13/80	10,590'		Ø. Last Suve: 9" @ 10,579
7/14/80	10,635'		Ø. Last Surv: 9" @ 10,596, 9-1/2" @ 10,610'
7/15/80	10,659'		Trip. Last Surv: 9" @ 10,659'
7/16/80	10,011'	PBTD	WOC
7/17/80	9,898'	PBTD	Trip.
7/18/80	9,910'		TIH w/Dynadril

RECEIVED

JUL 21 1980

O & G CONS. COMM.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (Gy:MG)

Title Drilling Manager

Date 7/18/80

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Form No. 23

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

OCT 15 1980

1. Name of Operator Phillips Petroleum Company

2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) O & G CONS. COMM.

3. Well Name Arizona State A No. 1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Notification of Name Change</u> <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Confirming our letter of September 23, 1980, Phillips Petroleum Company became operator of the Anschutz-Texomas State 10-2-1 well effective at 7:00 A.M. September 20, 1980, and changed the name of the well to "Arizona State A No. 1".

The operation of the well was assumed from the Anschutz Corporation, 2400 Anaconda Tower, 555 17th Street, Denver, Colorado 80202.

Designation of Operator has previously been furnished. The well should continue to be treated as a tight hole and no information other than depth should be released to anyone.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Operations Supt. Date October 13, 1980

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Form No. 28

Permit No. 702

(2- Arizona Oil and Gas Conservation Commission, 1645 West Jefferson, Suite 420, Phoenix, AZ 85007

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SEP 22 1980

O & G CONDS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ DIRECTIONAL DRILL ☐
SHOOT OR ACIDIZE ☐ PERFORATE CASING ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ MONTHLY PROGRESS ☐
FRACTURE TREATMENT ☐ REPAIRING WELL ☐
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐
ABANDONMENT ☐
(OTHER) Weekly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
9-13-80	11313 Drilling. Survey: 3 1/4° @11219', 3 1/2° @11282', 3 1/2° @11251'
9-14-80	11407 Drilling. Survey: 3 3/4° @11313', 3 3/4° @11345', 3 3/4° @11376', 3 3/4° @11407'
9-15-80	11460 Tripping. Survey: 3 1/2° @11407', 3 1/2° @11437'
9-16-80	11499 Drilling. Survey: 3 3/4° @11469', 3 3/4° @11499'
9-17-80	11581 Drilling. Survey: 4 1/2° @11530, 4 1/2° @11562'
9-18-80	11625 Tripping. Survey: 4 1/2° @11593', 4 1/2° @11624'
9-19-80	11683 Drilling. Survey: 4 1/2° @11656'

NOTE:

As of Saturday, September 20, 1980 The Anschutz Corporation is no longer the operator of the State Lease 50522, #10-2-1. Phillips Petroleum is the operator, and any reports &/or information should be coming from them. This will be our last report.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim BundyJim Bundy
(by: MG)Title Drilling ManagerDate 9-19-80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Form No. 25

Permit No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>		
(OTHER) _____			(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
9/6/80	10951' Nipple up & test BOP's
9/7/80	10951' Trip in to drill out
9/8/80	10973' Drilling. Suv: 2 1/2° @10935', 2 1/2° @10950'
9/9/80	10999' Drilling. Suv tool malfunctioned.
9/10/80	11069' Drilling. Suv: 2 1/2° @11009', 2 1/2° @11040' WL
9/11/80	11172' Drilling in granite. Suv: 3 1/2° @11102'
	2 3/4° @11133', 3 1/2° @11165'.
9/12/80	11211' Drilling. Suv: 3 3/4° @11172', 3 3/4° @11188'
	Change BHA & trip for new bit.

RECEIVED

SEP 15 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: ug) Title Drilling Manager Date 9/12/80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

Permit No. _____

SUNDY NOTICES AND REPORTS ON WELLS

RECEIVED

1. Name of Operator The Anschutz Corporation

2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) O & G CONS. COMM.

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
8/30/80	10924' Circulate for logging with Schlumberger.
8/31/80	10951' Logging.
9/1/80	10951' Rig Repair (Dynamatic brake)
9/2/80	10951' Rig to run casing (13 3/8")
9/3/80	10951' Run 13 3/8" casing.
9/4/80	10951' Nipple down BOP's.
9/5/80	10951' Nipple up BOP's. 13 3/8" set @10935'.

CONFIDENTIAL
DO NOT RELEASE INFORMATION

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: MG) Drilling Manager Date 9/5/80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

Permit No. _____

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. OIL WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
8/23/80	10552' Drilling. Recovered fish.
8/24/80	10617' Drilling. Suv: 3 1/2° @10577', 4° @10574'
8/25/80	10643' Tripping. Suv: 3 1/2° @10634', TeleDrift.
8/26/80	10690' Drilling w/Dynadrill. Suv: 4° @10666'(TD)
8/27/80	10756' Drilling with Dynadrill. Suv: 3 3/4° @10650', 3 3/4° @10706'
8/28/80	10812' Tripping. Suv: 3 1/4° @10736'
8/29/80	10862' Drilling w/Dynadrill. Suv: 3° @10785'(TD)
	3° @10850'(TD)

CONFIDENTIAL
DO NOT RELEASE INFORMATION

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: MB) Drilling Manager Date 8/22/80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Permit No. _____

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

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DATE	OPERATIONS
8/16/80	10348'
8/17/80	10424'
8/18/80	10459'
8/19/80	10529'
8/20/80	10530'
8/21/80	10536'
8/22/80	10540'

Drilling
Trip for new bit. Survey: 1° @10351', 1° @10383', 2° @10414'
Drilling. Survey: 2½° @10424', 2½° @10445'
Drilling. Survey: 2½° @10484', 2½° @10508'
Reaming. Drld w/Dynadrill to 10530'; went in hole to work out keyseats in dogleg at kickoff point. Will run conventional drlg assy.
Drilling. Survey: 2½° @10536'
Magnaflux fish. Drilled to 10540; twisted off in 3rd. drill collar from top of string. Trip for overshot, picked up fish & POH. Recovered fish; will magnaflux BHA & check hardness of DC's.

CONFIDENTIAL
DO NOT RELEASE INFORMATION

RECEIVED

AUG 27 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: MG) Title Drilling Manager Date 8/22/80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Permit No. _____

SUNDY NOTICES AND REPORTS ON WELLS

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Location NW/4 SE/4

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SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
(OTHER) _____				REPAIRING WELL	<input type="checkbox"/>
				ALTERING CASING	<input type="checkbox"/>
				ABANDONMENT	<input type="checkbox"/>
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DATE	OPERATIONS	
8/9/80	10,109'	Tripping.
8/10/80	10,133'	Drilling
8/11/80	10,164'	Logging w/Schlumberger, and change out BHA. Survey: 1° @10,146'.
8/12/80	10,236'	Drilling.
8/13/80	10,304'	Drilling. Survey: 3/4° @10,243' S 07 E.
8/14/80	10,348'	Drilling. Survey: 1 3/4° @10,274' Drop, 2° @10,230' Teledrift.
8/15/80	10,348'	Fishing. Twisted off @10,348'. Recovered fish.

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O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: MG) Title Drilling Manager Date 8/15/80STATE OF ARIZONA
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SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>		
			(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>		

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DATE	OPERATIONS
8/9/80	10,109' Tripping.
8/10/80	10,133' Drilling
8/11/80	10,164' Logging w/Schlumberger, and change out BHA. Survey: 1° @10,146'.
8/12/80	10,236' Drilling.
8/13/80	10,304' Drilling. Survey: 3/4° @10,243' S 07 E.
8/14/80	10,348' Drilling. Survey: 1 3/4° @10,274' Drop, 2° @10,230' Teledrift.
8/15/80	10,348' Fishing. Twisted off @10,348'. Recovered fish.

CONFIDENTIAL

RECEIVED

AUG 19 1980

O & G CONS. COMM.

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Signed Jim Bundy Jim Bundy (by: MG) Title Drilling Manager Date 8/15/80

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ DIRECTIONAL DRILL ☐
SHOOT OR ACIDIZE ☐ PERFORATE CASING ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ MONTHLY PROGRESS ☐
FRACTURE TREATMENT ☐ REPAIRING WELL ☐
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐
ABANDONMENT ☐
(OTHER) Weekly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
8/2/80	10,032' Drilling. (w/dynadrill)
8/3/80	10,054' Drilling. "
8/4/80	10,066' Drilling. " " & 2 1/2" bit sub.
8/5/80	10,088' Drilling. " " "
8/6/80	10,089' Jar on stuck pipe. (While tripping out, ran into key seat. Stuck @5594'. Spotted 100 bbls. oil; moving it @1 bph. Jarred fish loose. Open up 12 1/2" hole w/17 1/2" HO.
8/7/80	10,060' Tripping. Opening hole, change out BHA, pull up HWP.
8/8/80	10,079'

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AUG 13 1980

O & G CONS. COMM.

I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by: AG) Title Drilling Manager Date 8/8/80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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SUNDY NOTICES AND REPORTS ON WELLS

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 2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
 5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS
7/26/80	10031 Ø 90% FM & 10% cmt.
7/27/80	10064 Trip w/dynadrill
7/28/80	10079 Trip in open-ended, set plug.
7/29/80	9968PB Trip for bit. (plug set @10088'-9968')
7/30/80	9980' Pull up dynadrill.
7/31/80	9998' Ø w/dynadrill. Made 18'
8/1/80	10026 Trip out for dynadrill. (Motor would not turn when back on bottom.)

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AUG 6 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Jim Bundy (by:MB) Drilling Manager Date 8/1/80

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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Form No. 25

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SUNDRY NOTICES AND REPORTS ON WELLS

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

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DATE		OPERATIONS
7/19/80	9,931 PBTD	Ø w/Dynadril.
7/20/80	9,944	Trip in w/bit.
7/21/80	9,962	Ø.
7/22/80	9,977	TIH w/bit. Last Surv: 2½° @ 9977', 3½° @ 9940'.
7/23/80	9,993	Ø w/Dynadril.
7/24/80	10,002	Magna. BHA.
7/25/80	10,004	Ø w/Dynadril. Last Surv: 3½° @ 10,002'.

CONFIDENTIAL
DO NOT RELEASE INFORMATION

RECEIVED
JUL 28 1980
O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by BV) Title Rocky Mountain Mgr Date 7-25-80

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies
Form No. 28

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

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DATE	OPERATIONS
7/4/80	10181' Ø. Last Suv: 4 3/4" @10166'
7/5/80	10215' Ream to Btm. after trip. Last Suv: 5" @10197'
7/6/80	10290' Trip for Suv. tool. Stuck Suv. tool, broke wireline, now trip to recover tool.
7/7/80	10314' Ø. Last Suv: 7 3/4" @10303'
7/8/80	10374' Ø. Last Suv: 8" @10366'
7/9/80	10402' Ø. Last Suv: 8" @10397'
7/10/80	10485' Ø. Last Suv: 7 1/2" @10476'
7/11/80	10547' Ø. Last Suv: 8" @10525'

CONFIDENTIAL

JUL 16 1980

O & G CONS. COMM.

I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG)
Jim BundyTitle Drilling Manager Date 7/11/80Permit No. 702STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

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Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
			<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
			<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
			(OTHER)	Weekly Report of Operations	<input checked="" type="checkbox"/>

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DATE	OPERATIONS
6/28/80	9934' Trip in hole. Washed over 14'. Trip for new rotary shoe.
6/29/80	9934' Washed over 3'. Trip out of hole. Trip in with overshot.
6/30/80	9934' Pulled fish. Recovered all of fish except core head. Now milling out core head.
7/1/80	9934' Trip in with bit. Pulled mill: will run bit to drill up junk.
7/2/80	10002' Trip for bit. Resumed drilling.
7/3/80	10095' Drilling. Survey: 3 1/4" @10040'.
7/4/80 No report: office holiday. Report will be on next weeks summary.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 7/3/80

Jim Bundy

RECEIVED

JUL 9 1980

D & G CONS. COMM.

Permit No 702

STATE OF ARIZONA
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>		

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DATE	OPERATIONS
6/21/80	9934' Jar on fish.
6/22/80	9934' Work stuck pipe.
6/23/80	9934' Trip with overshot.
6/24/80	9934' Trip with overshot.
6/25/80	9934' Check BHA. (Got fish, jarred part-way. Jars quit.)
6/26/80	9934' Wait on wash pipe from Rock Springs.
6/27/80	9934' Trip in hole with fishing tools.

RECEIVED
JUN 30 1980
D & G CONS. COMM.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MB) Title Drilling Manager Date June 27, '80
Jim Bundy

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
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3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
6/14/80	.9582' Trip w/magnet for junk (heel pack off bit)
6/15/80	9635' Ø Survey: 2 1/4" @9635'
6/16/80	9780' Ø Survey: 2 3/4" @9740'
6/17/80	9919' Ø Survey: 2 3/4" @9885'
6/18/80	9932' Logging with Schlumberger. Survey: 3" @9932'
6/19/80	9932' WOB w/Ø bbl. Logs: DLL, BHC Sonic, HRT, GRN, V/S
6/20/80	9934' Work Stuck Pipe. Ø @9932'-9934'. Bbl jammed, POH, stuck pipe w/bit @5692'.

CONFIDENTIAL

I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date June 20, 1980
 Jim Bundy

Permit No. 702

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JUN 23 1980

O & G CONS. COMM.

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 22

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
6/7/80	8735' Ø Survey: 2° @8667'
6/8/80	8840' Trip for bit. Survey: 1° @8760'
6/9/80	8920' Ø Survey: 1 3/4° @8840'
6/10/80	9104' Ø Survey: 1 3/4° @8945', 1/2° @9039'
6/11/80	9259' Ø Survey: 1° @9133'
6/12/80	9325' Ø Survey: 2° @9259', 1 1/4° @9290'
6/13/80	9536' Ø Survey: 2° @9384', 2° @9479'

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JUN 18 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 6/14/80
 Jim Bundy

Permit No. 702

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
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 Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(OTHER) _____		Weekly Report of Operations <input checked="" type="checkbox"/>	

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
5/31/80	8050' Trip for bit. Worked & jarred free stuck pipe.
6/1/80	8132' Ø Survey: 1 1/4" @8050'
6/2/80	8295' Ø Survey: 1" @8149', 1 1/4" @8240'
6/3/80	8454' Ø Survey: 1 1/4" @8330', 1 1/4" @8361'
6/4/80	8542' Ø Survey: 1" @8464'
6/5/80	8584' Trip out with fish. Twisted off, made run w/ overshot, caught fish, now POH
6/6/80	8584' TIH. Recovered fish, changed out 11 jts. of HWDP

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 6/7/80

Jim Bundy

Permit No. 702

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Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation
 2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (OTHER) _____

FULL OR ALTER CASING ☐
 DIRECTIONAL DRILL ☐
 PERFORATE CASING ☐
 CHANGE PLANS ☐

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐

MONTHLY PROGRESS ☐
 REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT ☐

(OTHER) Weekly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS
5/24/80	6449' Ø Survey: 3/4" @6327', 3/4" @6420' W/R to bottom
5/25/80	6750' Ø Survey: 1" @6544', 1/2" @6635' Repack swivel
5/26/80	7065' Ø Survey: 3/4" @6758', 3/4" @6881', 1/2" @7005'
5/27/80	7287' Ø Survey: 3/4" @7127', 3/4" @7251'
5/28/80	7343' Ø Survey: 1" @7289'
5/29/80	7623' Ø Survey: 3/4" @7375', 3/4" @7467', 1/2" @7529' 3/4" @7620'
5/30/80	7957' Work stuck pipe (stuck while taking survey, have full circulation.) Survey: 1/2" @7712', 3/4" @7805', 2" @7896', 1" @7957'

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG)
 Jim Bundy

Title Drilling Manager Date 5/30/80

Permit No. 702

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JUN 4 1980

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Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1 **CONFIDENTIAL**

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS
5/17/80	4780' Ø Surveys: 2° @4759'
5/18/80	5045' Ø Surveys: 2° @4820', 1½° @4881', 1 3/4° @4973'
5/19/80	5287' Ø Surveys: 1½° @5064', 1½° @5157', 1 3/4° @5250'
5/20/80	5602' Ø Surveys: 1½° @5342', 1½° @5435', 1½° @5528'
5/21/80	5735' Ø Surveys: 1½° @5686'
5/22/80	5968' Ø Surveys: 1° @5777', 3/4° @5869', 3/4° @5960'
5/23/80	6282' Ø Surveys: ½° @6051', ½° @6143', 3/4° @6235'

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 5/24/80

Jim Bundy

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MAY 29 1980

O & G CONS. COMM.

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OIL & GAS CONSERVATION COMMISSION
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Form No. 25

Permit No. 702

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MAY 21 1980
O & G CONS. COMM.
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS Well ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS	
5/10/80	NU BOP's, Magnaflux DC's	Depth: 4076'
5/11/80	Wash & ream out-of-gauge hole.	Depth: 4220'
5/12/80	Wash & ream 4220'-4308'	Depth: 4319'
5/13/80	Ø & trip for bit	Depth: 4403'
5/14/80	Ø & survey: 4403'=2° 4434'=2° 4465'=2°	Depth: 4480'
5/15/80	Ø & survey 4496'=2° 4528'=2° 4559'=2° 4590'=1 3/4°	Depth: 4643'
5/16/80	Reaming to bottom	Depth: 4697'

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 5/17/80
Jim Bundy

Permit No. 702

CONFIDENTIAL

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
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Form No. 25

CONFIDENTIAL

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation

2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

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DATE

3/6/80
3/7/80
3/8/80

OPERATIONS

Drig cmt in 30" Conductor Csg @205'
Drig 12 1/4" hole @ 701'. Drld out
from 30"@6AM 3/6/80
Drig 12 1/4" hole @985'

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MAR 11 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title

Drilling Mgr.

Date

3/21/80

Permit No. _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
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Form No. 28

CONFIDENTIAL

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation
 2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
 5. Field or Pool Name Wildcat
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
5/3/80	Reaming: 3712'-3884'
5/4/80	Reaming: 3884'-4018'
5/5/80	Reaming: 4018'-4069'
5/6/80	Reaming to 4120'. Conditioned hole, started in with 20" csg. Survey: 2° @4120'.
5/7/80	Run 102 jts. drill pipe.
5/8/80	Cement csg. to 5' below surface.
5/9/80	Nipple up BOP's

RECEIVED
MAY 14 1980
 O & G CONS. COMM.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 5/9/80
 Jim Bundy

Permit No. 782

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 Form No. 25

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MAY 7 1980

O & G CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation
 2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS
4/26/80	Reaming: 2930-3004'
4/27/80	Reaming: 3004-3125'
4/28/80	Reaming: 3125-3190'
4/29/80	Reaming: 3190-3295'
4/30/80	Reaming: 3295-3440'
5/1/80	Reaming: 3440-3553'
5/2/80	Reaming: 3553-3712'

Note: Still reaming 26" hole in granite.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MB) Title Drilling Manager Date 5/2/80
 Jim Bundy

Permit No. 702

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation
 2. Oil Well ☐ Gas Well ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
 5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Weekly Report of Operations	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE	OPERATIONS	
4/19/80	Reaming 26" hole	2155'-2293'
4/20/80	" " "	2293'-2437'
4/21/80	" " "	2437'-2572'
4/22/80	" " "	2572'-2665' + check BHA
4/23/80	" " "	2665'-2740'
4/24/80	" " "	2740'-2820'
4/25/80	" " "	2820'-2930'

NOTE: Reaming in granite wash.

CONFIDENTIAL

RECEIVED

APR 26 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG)
 Jim Bundy

Title Drilling Manager Date 4/25/80

Permit No. 702

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
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SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rgn. 10E County Pinal Arizona.

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <input type="checkbox"/>		(OTHER) <input type="checkbox"/>	Weekly Report of Operations <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
4/12/80	Ream (26" hole) 1073-1376 ft.
4/13/80	Ream 1376-1497 ft.
4/14/80	Ream 1497-1647 ft.
4/15/80	Ream 1647-1791 ft.
4/16/80	Ream 1791-1890 ft.
4/17/80	Ream 1890-2005 ft.
4/18/80	Ream 2005-2155 ft.

TD= 4319'

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APR 21 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy Title Drilling Manager Date 4/18/80
(by: MB)

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies
Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation
 2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) <u>Weekly Report of Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
4/5/80	Ream: 3303' - 3594'
4/6/80	Ream: 3594' - 4025'
4/7/80	Ream: 4026' - 4319' (all 17 1/2". Prep to ream to 26")
4/8/80	Ream: 210' - 631' (26" hole)
4/10/80	Ream: 631' - 859'
4/11/80	Ream: 859' - 1073'. Run in 2 stands HWDP.

Note: 4319' = TD to date.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 4/11/80
 Jim Bundy

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APR 16 1980

Permit No. 702

O & G CONS. COMM.

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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 Form No. 25

CONFIDENTIAL

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation
2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
3. Well Name Anschutz Texoma State 50522 #10-2-1
Location NW/4 SE/4
Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <input type="checkbox"/>		(OTHER) <input checked="" type="checkbox"/> Weekly Report of Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
3/29/80	Ream 17 1/2" @210-785' (TD=4319')
3/30	Ream @785'-1149'
3/31	Ream @1149-1774'. Lay down Drill Pipe
4/1	Wash & Ream @1774-2264'
4/2	Wash & Ream @2264-2634'
4/3	Ream @2634-3135'. Lay down Drill Pipe
4/4	Ream @3135-3303'

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APR 7 80

O & G CONS. COMM.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 4/4/80
Jim Bundy

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies
Form No. 25

SUNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1. Name of Operator The Anschutz Corporation
 2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____
 3. Well Name Anschutz Texoma State 50522 #10-2-1
 Location NW/4 SE/4
 Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522
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NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		(OTHER)	Weekly Report of Operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	OPERATIONS
3/22	Drilling 3597'
3/23	Drilling 3946'
3/24	Drilling 4031'
3/25	Drilling 4149'
3/26	Drilling 4180' Core #1 4166'-4168'
3/27	Drilling 4319' Logging
3/28	Logging 4319'

CONFIDENTIAL

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MAR 31 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Jim Bundy (by: MG) Title Drilling Manager Date 3/28/80

Permit No. 702

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil WELL ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and lines pertinent to this work.)

DATE	OPERATIONS
3/16	Drlg. @ 2460' (12 1/4" hole)
3/17	Drlg. @ 2663'
3/18	Magnaflux BHA - lay down DC
3/19	Drlg. @2964'
3/20	Drlg. @3087'
3/21	Drlg. @3266' (still 12 1/4" hole)

8. I hereby certify that the foregoing is true and correct.

Signed J.D. Bundy (by: MG) Title Drilling Mgr. Date 3/21/80

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies
Form No. 25

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MAR 22 1980
O & G CONS. COMM.

CONFIDENTIAL

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator The Anschutz Corporation

2. Oil Well ☐ GAS WELL ☒ OTHER ☐ (Specify) _____

3. Well Name Anschutz Texoma State 50522 #10-2-1

Location NW/4 SE/4

Sec. 2 Twp. 7S Rge. 10E County Pinal Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease: State 50522

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report of Operations</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

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DATE

OPERATIONS

3/9/80
3/10
3/11
3/12
3/13
3/14
3/15

Drlg @ 985'
Drlg @ 1244'
Drlg @ 1445'
Drlg @ 1807'
Drlg @ 1995'
Drlg @ 2138'
Drlg @ 2284'

RECEIVED

MAR 24 1980

D & G CONS. COMM.

CONFIDENTIAL

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Drilling Mgr.

Date 3/21/80

Permit No. 702

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

T.D. WATER WELL
720'

BEST WATER ZONE
400 TO 550'

By MIKE GREELEY
MINERAL RESOURCES
DIV

2-8-80 Lly

Date 1-17-80

Person(s) Contacted _____

DRIVER

Present Operations

Air _____

Drilling with Mud ✓

Size Hole Conductor - Pipe - 3/8"

Size Drill Pipe _____

Type Bit _____

No.	Bit	Drilling Rate
1	1 1/2"	1.5
2	2"	2.0
3	2 1/2"	2.5
4	3"	3.0
5	3 1/2"	3.5
6	4"	4.0
7	4 1/2"	4.5
8	5"	5.0
9	5 1/2"	5.5
10	6"	6.0
11	6 1/2"	6.5
12	7"	7.0
13	7 1/2"	7.5
14	8"	8.0
15	8 1/2"	8.5
16	9"	9.0
17	9 1/2"	9.5
18	10"	10.0
19	10 1/2"	10.5
20	11"	11.0
21	11 1/2"	11.5
22	12"	12.0
23	12 1/2"	12.5
24	13"	13.0
25	13 1/2"	13.5
26	14"	14.0
27	14 1/2"	14.5
28	15"	15.0
29	15 1/2"	15.5
30	16"	16.0
31	16 1/2"	16.5
32	17"	17.0
33	17 1/2"	17.5
34	18"	18.0
35	18 1/2"	18.5
36	19"	19.0
37	19 1/2"	19.5
38	20"	20.0
39	20 1/2"	20.5
40	21"	21.0
41	21 1/2"	21.5
42	22"	22.0
43	22 1/2"	22.5
44	23"	23.0
45	23 1/2"	23.5
46	24"	24.0
47	24 1/2"	24.5
48	25"	25.0
49	25 1/2"	25.5
50	26"	26.0
51	26 1/2"	26.5
52	27"	27.0
53	27 1/2"	27.5
54	28"	28.0
55	28 1/2"	28.5
56	29"	29.0
57	29 1/2"	29.5
58	30"	30.0
59	30 1/2"	30.5
60	31"	31.0
61	31 1/2"	31.5
62	32"	32.0
63	32 1/2"	32.5
64	33"	33.0
65	33 1/2"	33.5
66	34"	34.0
67	34 1/2"	34.5
68	35"	35.0
69	35 1/2"	35.5
70	36"	36.0
71	36 1/2"	36.5
72	37"	37.0
73	37 1/2"	37.5
74	38"	38.0
75	38 1/2"	38.5
76	39"	39.0
77	39 1/2"	39.5
78	40"	40.0
79	40 1/2"	40.5
80	41"	41.0
81	41 1/2"	41.5
82	42"	42.0
83	42 1/2"	42.5
84	43"	43.0
85	43 1/2"	43.5
86	44"	44.0
87	44 1/2"	44.5
88	45"	45.0
89	45 1/2"	45.5
90	46"	46.0
91	46 1/2"	46.5
92	47"	47.0
93	47 1/2"	47.5
94	48"	48.0
95	48 1/2"	48.5
96	49"	49.0
97	49 1/2"	49.5
98	50"	50.0
99	50 1/2"	50.5
100	51"	51.0
101	51 1/2"	51.5
102	52"	52.0
103	52 1/2"	52.5
104	53"	53.0
105	53 1/2"	53.5
106	54"	54.0
107	54 1/2"	54.5
108	55"	55.0
109	55 1/2"	55.5
110	56"	56.0
111	56 1/2"	56.5
112	57"	57.0
113	57 1/2"	57.5
114	58"	58.0
115	58 1/2"	58.5
116	59"	59.0
117	59	

Formation

Lithology _____

building concrete pad for mud pump

Permit No. 702
Confidential ☒ Yes ☐ No

ANSCHUTZ - TEXOMA # 1-10-2

Permit No. 702

Confidential Yes No

ARCHAEOLOGICAL SURVEY REPORT

ANSCHUTZ-TEXOMA PROJECT
State 50522
NO. 10-2

by

Laurens C. Hammack
Consulting Archaeologist

Submitted By:

Complete Archaeological Service
Associates

January 10, 1980

RECEIVED

JAN 17 1980

O & G CONS. COMM.

702

ARCHAEOLOGICAL SURVEY REPORT
ANSCHUTZ-TEXOMA State 50522 No. 10-2

Introduction

At the request of the Anschutz Corporation of Denver, Colorado, an archaeological survey of the above named project was undertaken on January 7, 1980 by Laurens C. Hammack and Nancy S. Hammack of Complete Archaeological Service Associates (CASA). This survey, in compliance with Arizona Revised Statutes 41-771 to 41-776, was undertaken to identify and assess the cultural resources, if any, within the area of the proposed development. The area surveyed for such resources includes a well pad and access road. This report presents a summary of the findings and provides recommendations for management purposes.

41-841 to
41-844

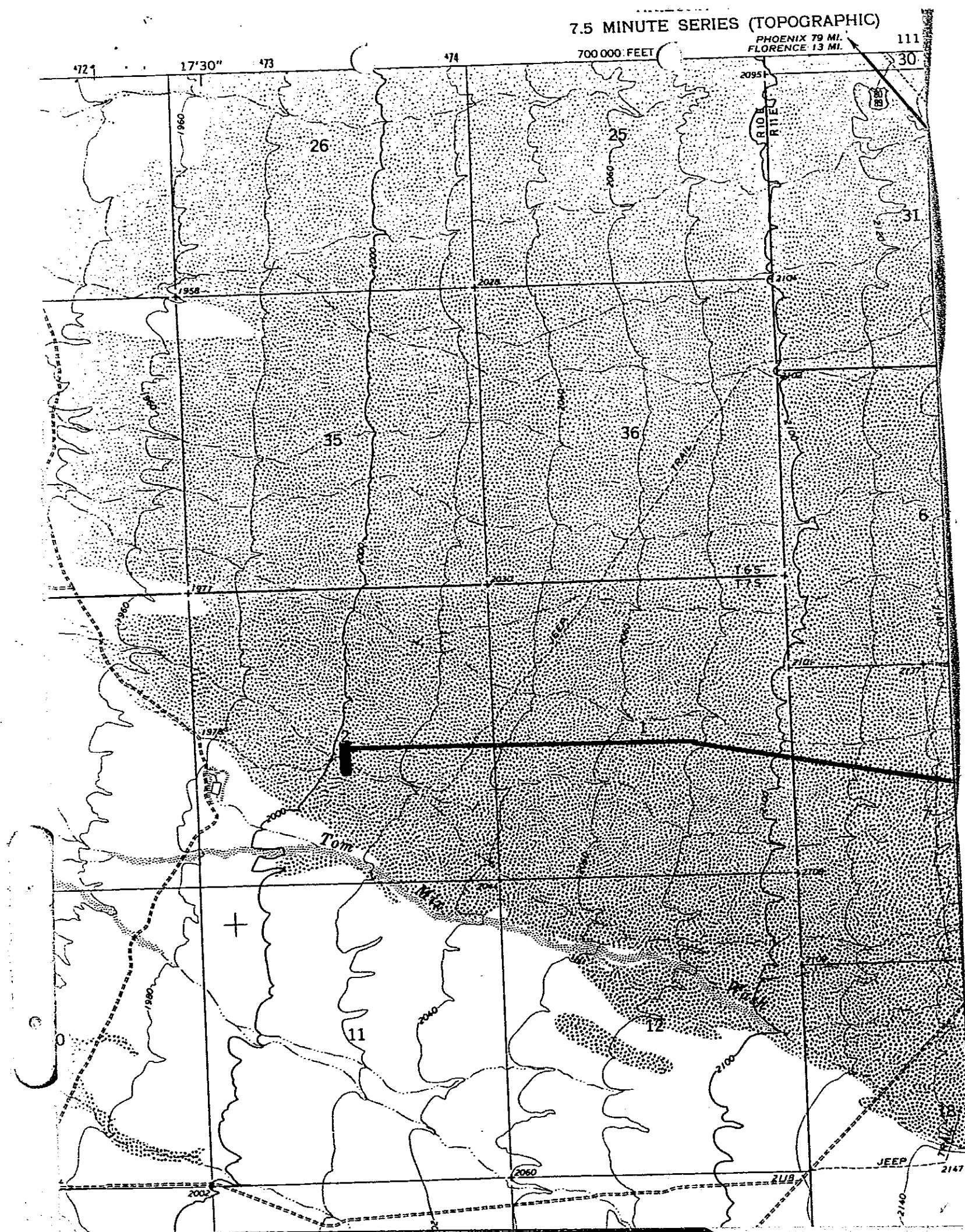
Project Location

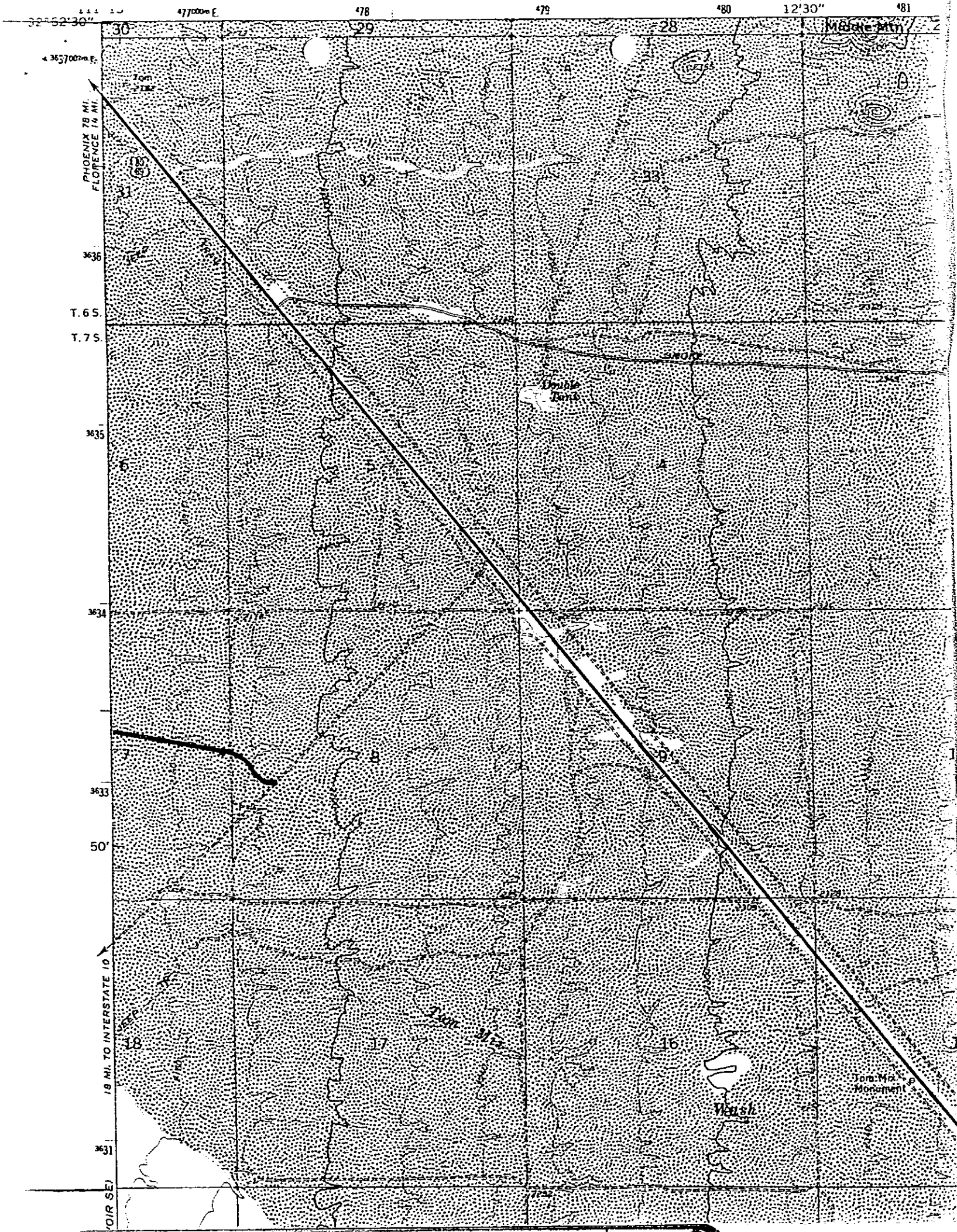
The proposed project is located in Pinal County approximately fifteen (15) miles south of Florence, Arizona and four (4) miles west of US Highway 80-89. Situated in portions of Sections 1 and 2 of T7S, R10E and Sections 7 and 8 of T7S, R11E, the area involved includes a 700 foot by 500 foot well pad and a 30 foot wide access road 2.7 miles in length. All development will be on lands controlled by the State of Arizona and is therefore subject to the regulations of the State Land Office. Environmental Assessments are being conducted by the Office of Arid Lands Studies (OALS) and Mine Reclamation Center (MRC) of the University of Arizona.

Survey and Recommendations

The archaeological assessment conducted by CASA included all areas shown in Attachment 1. These areas were intensively surveyed on foot by a two-man survey team. A tight zig-zag survey method was utilized to survey the access road twenty-five (25) feet on either side of the staked centerline. The staked pad was surveyed by parallel passes averaging 30 to 50 feet apart. The terrain is flat, rising gently toward the east. Ground visibility is excellent due to a disastrous fire which has almost totally destroyed all vegetation in the area.

No indications of prehistoric or historic cultural resources were located within the project area and archaeological clearance is therefore recommended. This survey was undertaken under Arizona Antiquities Permit No. 80-2, issued to Complete Archaeological Service Associates.





APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒ XX

RE-ENTER OLD WELL ☐

The Anschutz Corporation

NAME OF COMPANY OR OPERATOR

555 17th Street Suite 2400, Denver, Colorado 80202

Address

City

State

Parker Drilling Company

Drilling Contractor

Third & Main, Tulsa, Oklahoma 74103

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

Anschutz Texoma State 50522

Well number

1-10-2

Elevation (ground)

2010

Nearest distance from proposed location to property or lease line:

1980

feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

none on this lease

feet

Number of acres in lease:

600

Number of wells on lease, including this well, completed in or drilling to this reservoir:

none

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

NA

Well location (give footage from section lines)

1980' FSL & 1980' FEL

Section—township—range or block and survey

section 2, T7S R10E

Dedication (Comply with Rule 105)

80 acres

Field and reservoir (if wildcat, so state)

wildcat

County

Pinal

Distance, in miles, and direction from nearest town or post office:

18 miles southeast of Florence, Arizona

Proposed depth:

20,000

Rotary or cable tools

rotary

Approx. date work will start

2-1-80

Bond Status

on file

Organization Report

Filing Fee of \$25.00

Amount

\$25,000.00

On file

Or attached

XXX

Attached

XXX

Remarks:

Well information confidential

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the operations coordinator of the

The Anschutz Corporation

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Peter B. Doty

Date

January 7, 1980

Permit Number: 702

Approval Date: January 8, 1980

Approved By:

Don Whittaker

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Application to Drill or Re-enter
File Two Copies

Form No. 3

(Complete Reverse Side)

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO XX
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES XX NO ____ If answer is "yes," Type of Consolidation joint venture
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner Texoma Producing Company Box 283, Houston, Texas 77001	Land Description same (50% working interest)
---	--

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name
Peter B. Doty

Position
Operations Coordinator

Company
The Anschutz Corporation

Date
1-7-80

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

plat attached

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
30"	5/8 wall	line	surf	300	0-300	as required
20"	133#	K55	surf	2600	0-2600	as required
13-3/8 & 5/8	various	K55, L80, S95	surf	11000	5-11,000 est	2,000 sacks
9-5/8 & 7/8	47-53#	various	surf	16000	12-16,000 est	1,000 sacks
7"	38#	P	surf	20000	18-20,000 est	300 sacks



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: THE ANSCHUTZ CORPORATION
(OPERATOR)

to drill a well to be known as

ANSCHUTZ TEXOMA STATE 50522 NO. 1-10-2
(WELL NAME)

located 1980' PSL & 1980' PSL (NW/4 SE/4)

Section 2 Township 7S Range 10E, FINAL County, Arizona.

The W/2 SE/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 8th day of January, 19 80.

OIL AND GAS CONSERVATION COMMISSION

By Allen Whitaker
EXECUTIVE SECRETARY

PERMIT N^o 702

RECEIPT NO. 1537
API NO. 02-021-200 03

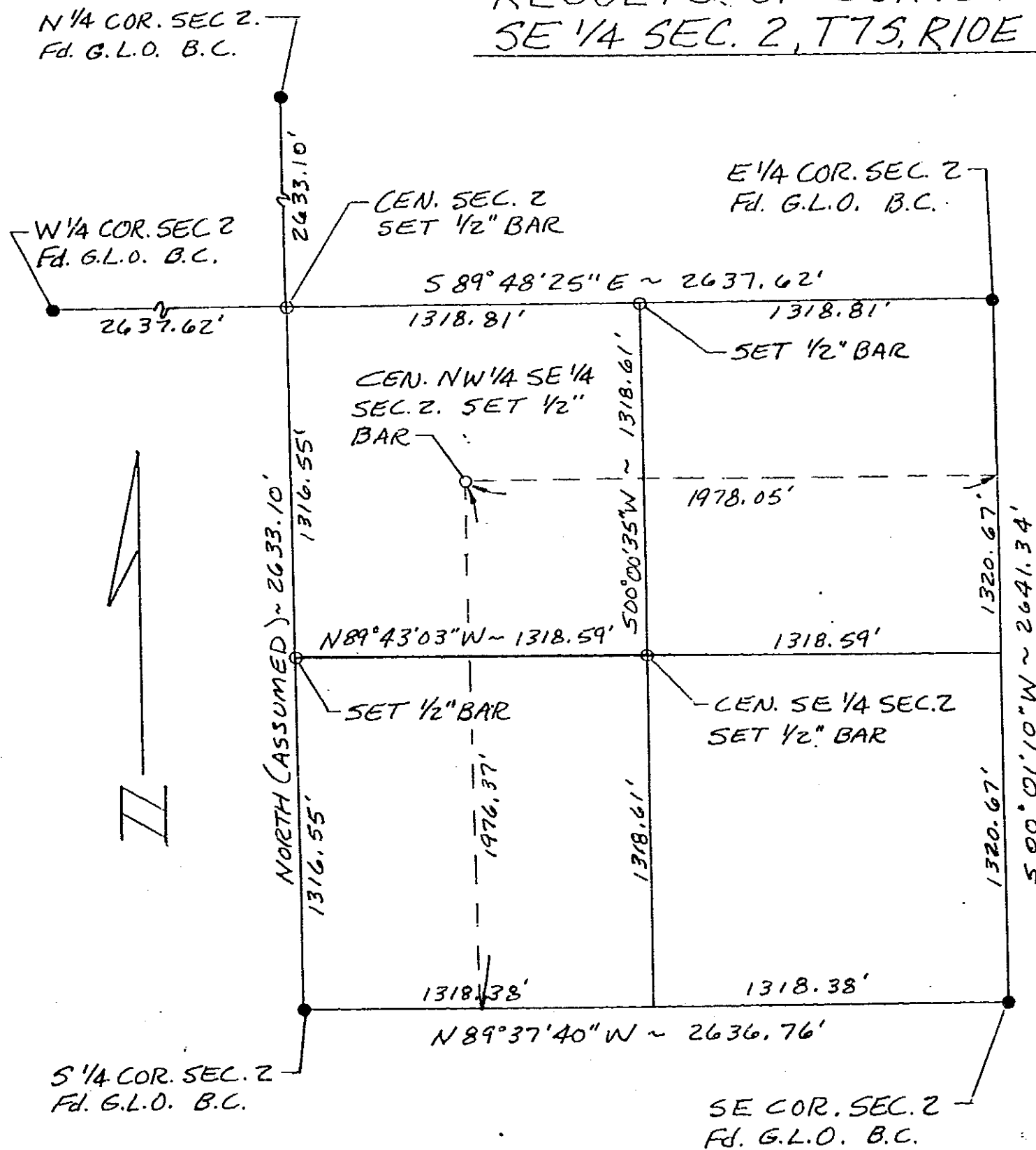
State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL
YOU MUST BE IN FULL COMPLIANCE WITH RULE
105, SECTION A THRU G (SPACING), WITH RESPECT
TO THE PRODUCT TO BE PRODUCED.

RESULTS OF SURVEY SE 1/4 SEC. 2, T7S, R10E



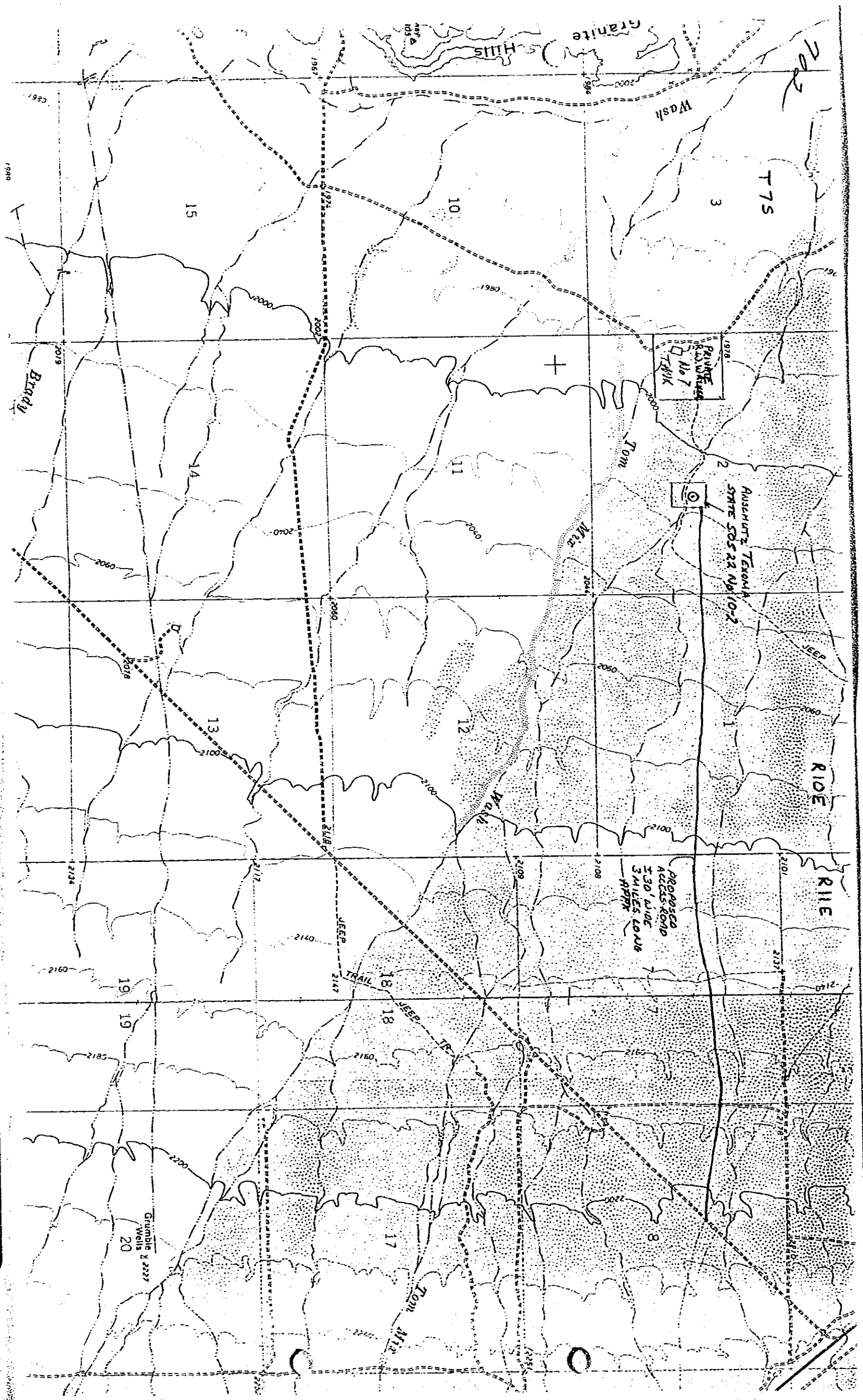
I, PAUL E. SIDERS, HEREBY CERTIFY THAT I AM A REGISTERED CIVIL ENGINEER OF THE STATE OF ARIZONA AND THAT THIS MAP CORRECTLY REPRESENTS A SURVEY MADE UNDER MY SUPERVISION DURING THE MONTH OF JANUARY, 1980.

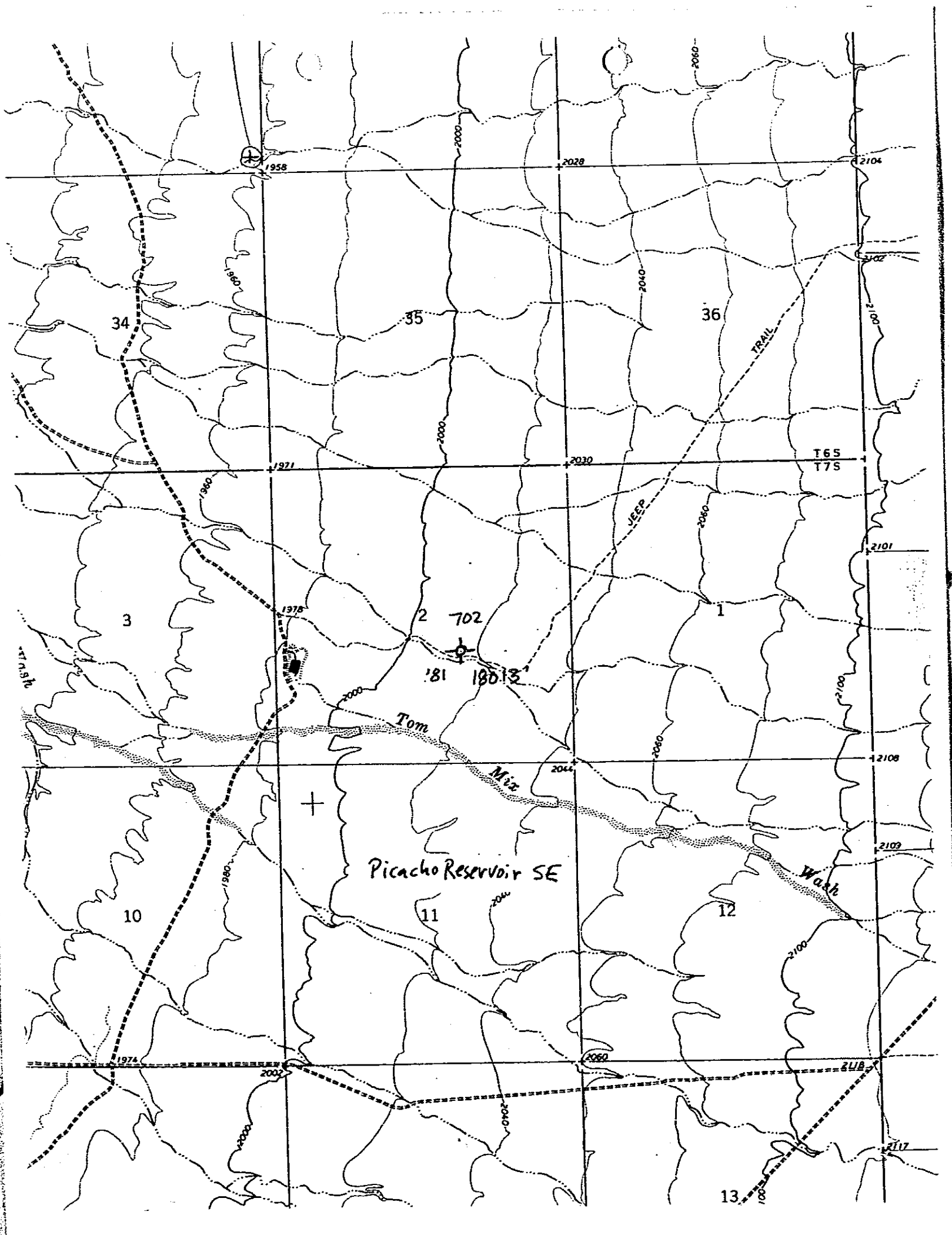
Paul E. Siders
REGISTERED CIVIL ENGINEER

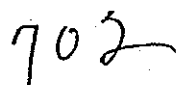
1-8-80
DATE

10516
REGISTRATION NUMBER









Formation Testing Service Report

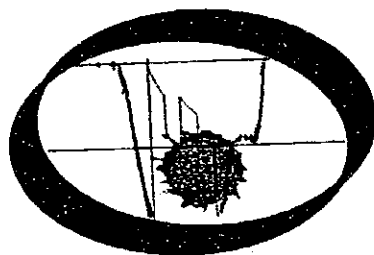
Arizona State O & G Comm.

RECEIVED

JUN 1 1981

O & G CONS. COMM.

WPA



PHILLIPS ARIZONA STATE

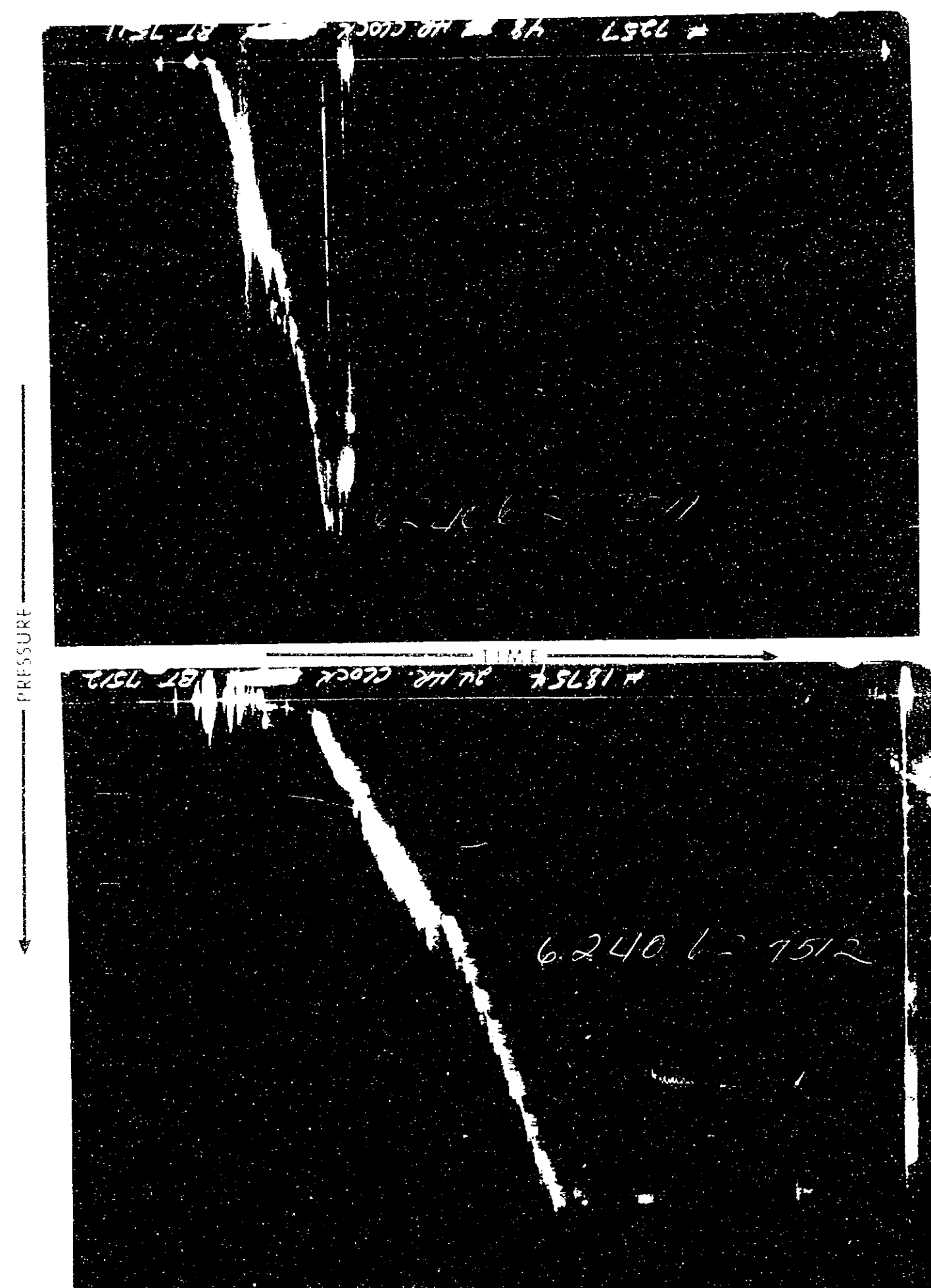
A-1 1

10646 - 12200'

PHILLIPS PETROLEUM COMPANY

HALLIBURTON SERVICES
DUNCAN, OKLAHOMA

707



Each Horizontal Line Equal to 1000 p.s.i.



FLUID SAMPLE DATA				Date	1-31-81	Ticket Number	624062
Sampler Pressure _____ P.S.I.G. at Surface				Kind of D.S.T.	CASED HOLE	Halliburton Location	SANTA FE SPRING
Recovery: Cu. Ft. Gas _____				Tester	T. RICHUISA	Witness	N. JOHNSON
cc. Oil _____				Drilling Contractor	PARKER DRILLING COMPANY SM		
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested _____			
Tot. Liquid cc. _____				Elevation _____ Ft.			
Gravity _____ ° API @ _____ °F.				Net Productive Interval _____ Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From _____ Ft.			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth _____ Ft.			
Recovery Water _____ @ _____ °F. _____ ppm				Main Hole/Casing Size _____			
Recovery Mud _____ @ _____ °F. _____ ppm				Drill Collar Length _____ I.D. _____			
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm				Drill Pipe Length _____			
Mud Pit Sample _____ @ _____ °F. _____ ppm				Packer Depth(s) _____ Ft.			
Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm				Depth Tester Valve _____ Ft.			
Mud Weight _____ vis _____ sec.				Surface Choke _____			
TYPE AMOUNT				Bottom Choke _____			
Cushion nitrogen 10285				Ft. Depth Back Pres. Valve _____			
Recovered _____ Feet of				Media From Tester Valve _____			
Recovered _____ Feet of				Test No. _____			
Recovered _____ Feet of				10646 - 12200'			
Recovered _____ Feet of				PHILLIPS ARIZONA STATE A-1 1			
Recovered _____ Feet of				10646 - 12200'			
Remarks SEE PRODUCTION TEST DATA SHEET....CONFIDENTIAL (NO DOPE HOLE)				PHILLIPS PETROLEUM COMPANY			
Chart indicates apparent plugging.				Locate Owner/Company Name _____			
				County PINAL			
				State ARIZONA			
TEMPERATURE				TIME (00:00-24:00 hrs.)			
Gauge No. 7511				Gauge No. 7512			
Depth: 10293.02				Depth: 10699.69			
48 Hour Clock				24 Hour Clock			
Est. 230 °F.				Blanked Off YES			
Actual °F.				Blanked Off			
Pressures				Pressures			
Field Office				Field Office			
Initial Hydrostatic				5445.3 5567.7			
Initial Flow				4141.8 4235.0			
Final Flow				4291.1 4319.0			
Closed in				Clock			
Initial Flow				stopped			
Final Flow							
Closed in							
Initial Flow							
Final Flow							
Closed in							
Final Hydrostatic				5408.2 5615.9			

FORMATION TEST DATA

FORM 181-82 - PRINTED IN U.S.A.

LITTLE 1

C-5

TO 11 75-10646 NW SE PINAL COUNTY STATE 702

Casing perfs. _____		Bottom choke .75"		Surf. temp. _____ °F		Ticket No. 624062	
Gas gravity _____		Oil gravity _____		GOR _____			
Spec. gravity _____		Chlorides _____		ppm Res. _____		@ _____ °F	
INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____							
Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks	
0740						Loaded BT and wound clock # 18754	
0820						Started in hole	
1000						Jars hit	
1005						Made up drill collars	
1005						Loaded BT # 7511 and wound clock	
1900						On bottom	
1930						Set packer and opened top VR safety jt.	
1950						Started displacing drill pipe with nitrogen	
2050						Drill pipe displaced-trying to open	
						tester valve	
2118						Reset packer	
2125						Reset packer	
2126		10/64"	4000			Tester opened	
2140		12/64	3900			Changed chokes	
2141		13/64	2850			"	
2142		15/64	2800			"	
2152		18/64	2600			"	
2200		21/64	2460			"	
2210		26/64	1500			"	
2211		32/64	1300			"	
2214		40/64	1000			"	
2215		64/64	500			"	
2230			140				
2300			10				
2305						Hooked up bubblehose with light blow at surface	

FORM 182-R1-PRINTED IN U.S.A.

PRODUCTION TEST DATA

LITTLE C 96572 5M 6/74

5

STATE
PINAL COUNTY

702

PHOENIX BLUE PRINT CO.
order ☐ inquiry ☐

CASH	PHONE	WILL CALL
CHARGE	INDIVIDUAL	DELIVER

DATE 255-5161 ORDER NO. Ann
NAME Oil & Gas Commission
ADDRESS Phoenix

B/O	QUANTITY	CAT. NO.	DESCRIPTION	UNIT PRICE	IF NOT IN STOCK ORDERED FROM
			Price on <u>Chesapeake Petroleum job</u>		
			771 sq ft @ 1.25 =	963.75	
			+X	48.19	
			Shipping	2.78	
			Total	1014.72	

TICKET NO. 624062

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	5"	4.276"	10181.76'	
Drill Collars				
Reversing Sub				
Water Cushion Valve				
Drill Pipe	6.75"	2.285"	97.29'	
Drill Collars				
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	1"	2.80'	
Dual CIP Sampler - VR Safety Jt.	5"	.75"	3.87'	10285.04'
Hydro-Spring Tester				
Multiple CIP Sampler	5"		6.46'	
Extension Joint AP case	5"	2.75"	4'	10293.02'
AP Running Case Slip Jt.	4.75"		16.77'	
Drill collars	6.75"	2.285"	314.54'	
Hydraulic Jar	5"		5'	
VR Safety Joint	5"	1"	2.80'	
Pressure Equalizing Crossover				
Packer Assembly			14.46'	10646'
Distributor-Drill collars	6.75"	2.285"	34.10'	
Packer Assembly				
Flush Joint Anchor	5"	2.285"	15'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case	5"		3.83'	10699.69'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				
Total Depth				12200'

FORM 187-82 - PRINTED IN U.S.A.

EQUIPMENT DATA

LITTLE'S 11038 75C 2/80

75-104-2 NW SE PINAL COUNTY STATE 702



PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA 74004 918 661-6600

PROPERTY TAXES, REAL ESTATE AND CLAIMS

October 1, 1997

Re: Oil Drilling Blanket Bond #41 00 519
Phillips Petroleum Company

Mr. Steven L. Rauzi
State of Arizona
Arizona Geological Survey
416 W. Congress, Suite 100
Tucson, AZ 85701

Dear Mr. Rauzi:

I am in receipt of your letter dated August 28, 1997 regarding Oil Drilling Blanket Bond No. 41 00 519 executed by Phillips Petroleum Company as Principal and Safeco Insurance Company of America as Surety in the amount of \$25,000. I have no current record on file of this bond, nor does Safeco Insurance Company have record on their computer data base of this bond being currently in force. Safeco's computer files date back to 1982 and they find no record whatsoever of this bond. It is our assumption that the bond was cancelled prior to that date.

Please update your records accordingly to release Phillips Petroleum Company from liability under this bond. Should you need anything further from either Phillips or Safeco, please contact me as indicated below. Your assistance in this matter is greatly appreciated.

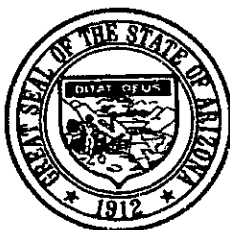
Very truly yours,

Terry L. Hicks

Terry L. Hicks
11 D1 Phillips Bldg.
Bartlesville, OK 74004
(918) 661-5681



cc: Ron Gisi
Phillips Petroleum Company



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500



Larry D. Fellows
Director and State Geologist

August 28, 1997

Phillips Petroleum Company
Real Estate and Insurance Dept
18 Phillips Building
Bartlesville, Oklahoma 74004

Re: Phillips Petroleum Company
\$25,000 Oil Drilling Blanket Bond #41 00 519
SAFECO Insurance Company of America

Attn: Real Estate and Insurance Dept:

In accordance with Arizona statutes, the Arizona Geological Survey now provides administrative and staff support to the Arizona Oil and Gas Conservation Commission.

The Commission's records show that Phillips Petroleum Company maintains the referenced bond and yet has no outstanding drilling or plugging obligations in Arizona. A copy of the referenced bond is enclosed.

We have no record of written permission by the Arizona Oil and Gas Conservation Commission to terminate liability under the bond.

Please advise me in writing of your desire to be released from liability under the bond.

Sincerely,

Steven L. Rauzi
Oil & Gas Program Administrator

enclosure

Operator Phillips Petroleum Co.

Bond Company Safeco Ins. Co. of America Amount 25,000

Date 9-20-80

Bond No. 41 00 519 Date Approved 10-2-80

Permits covered by this bond:

<u>702</u>	- 793
<u>716</u>	794
<u>727</u>	795
<u>728</u>	796
<u>729</u>	797
<u>730</u>	798
<u>731</u>	
<u>732</u>	

Philly

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OCT 2 1980

O & G CONS. COMM.



PHILLIPS PETROLEUM COMPANY
BARTLESVILLE, OKLAHOMA 74004 918 661-6600

REAL ESTATE AND INSURANCE

September 30, 1980

B-40-60 Blanket Drilling Bond
State of Arizona
Phillips Petroleum Company
Bond No. 41 00 519


Arizona Oil & Gas Conservation
Commission
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007

Gentlemen:

Attached please find Blanket Drilling Bond No. 41 00 519 in
the amount of \$25,000 effective September 20, 1980.

This is for the purpose of drilling the Arizona State "A"
No. 1 and future wells under this acquisition.

Very truly yours,


C. R. Barnes
Insurance Analyst
538 PBA, Ext. 3802

/lb-RC

cc: Erma Scrivner w/attachment
Lisa Mothe w/attachment
Harold Stoner w/attachment

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

BLANKET DRILLING BOND

Bond Serial No. 41 00 519

That we: PHILLIPS PETROLEUM COMPANY

RECEIVED

of the County of Washington in the State of Oklahoma OCT 2 1980

as principal, and SAFECO INSURANCE COMPANY OF AMERICA

O & G CONS. COMM.

of Seattle, Washington

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of TWENTY-FIVE THOUSAND AND NO/100 (\$25,000.00) - - - lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

BLANKET DRILLING BOND

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells; and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 20th day of September, 1980

ATTEST:

PHILLIPS PETROLEUM COMPANY

L. D. Neal, Jr.
Asst. Secretary

W. B. Thomas
Vice President Principal

WITNESS our hands and seals this 20th day of September, 1980

SAFECO INSURANCE COMPANY OF AMERICA

L. D. Neal, Jr.
L. D. Neal, Jr. Surety Attorney-in-Fact

Richard H. Garmon
Richard H. Garmon
Resident Agent
Surety, Resident Arizona Agent
(If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date	10-2-80
STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	
By:	<i>Clayton H. Hittaker</i>

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	
Bond	
File Two Copies	
Form No. 2	

Permit No. 702



POWER OF ATTORNEY

SAFECO INSURANCE COMPANY OF AMERICA
GENERAL INSURANCE COMPANY OF AMERICA
HOME OFFICE: SAFECO PLAZA
SEATTLE, WASHINGTON 98185

3248

No. _____

KNOW ALL BY THESE PRESENTS:

That SAFECO Insurance Company of America and General Insurance Company of America, each a Washington corporation, does each hereby appoint

RECEIVED

-----L. D. NEAL, JR., Bartlesville, Oklahoma-----

OCT 2 1980

O & G CONS. COMM.

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO Insurance Company of America and General Insurance Company of America have each executed and attested these presents

this 10th day of August, 1972

W.D. Hammersla
W.D. HAMMERSLA, SECRETARY

Bruce Maines
BRUCE MAINES, PRESIDENT

CERTIFICATE

Extract from Article VI, Section 12, of the By-Laws of SAFECO Insurance Company of America and of General Insurance Company of America:

"Article VI, Section 12, — FIDELITY AND SURETY BONDS ... the President, any Vice President, and the Secretary shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business ... On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO Insurance Company of America and of General Insurance Company of America adopted July 28, 1970:

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,
(i) The provisions of Article VI, Section 12 of the By-Laws, and
(ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
(iii) Certifying that said power-of-attorney appointment is in full force and effect,
the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

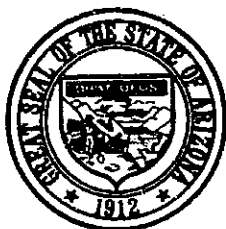
I, Wm. Hammersla, Vice President and Secretary of SAFECO Insurance Company of America and of General Insurance Company of America, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power-of-Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power-of-Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of each corporation

this 20th day of September, 1980



W.D. Hammersla
W.D. HAMMERSLA, SECRETARY



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500



Larry D. Fellows
Director and State Geologist

August 8, 1995

Mr. Phil Kriz
504 18th Street
Golden, Colorado 80401

Dear Phil:

I've enclosed the information we talked about yesterday afternoon.
This includes the plugging record for the Phillips 1A State in Sec. 2, T. 7 S.,
R. 10 E., and the Humble 1 State-74 in Sec. 2, T. 8 S., R. 8 E.

Let me know if I may be of further assistance.

Sincerely,

Steven L. Rauzi

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosures

702

September 13, 1990

Mr. Robert Gentry
c/o Earth Science Associates
6321 Cate Road
Powell, Tennessee 37849

PPN 702

Dear Bob,

Enclosed is a copy of the completion report on the Phillips State A-1 well of which we have spoken. I am also sending a copy of an article on the well which may be of interest to you and is fairly obscure outside Arizona.

I have looked at some of cuttings and the ones I picked out are rather fine, about the size of fine sand. But I could see mica with the naked eye. The completion report lists three cores. We have cuttings from the upper two intervals, but I did not see any chips. We do have chunks from the lowest core. The rocks appear to be a hornblende or two-mica granite gneiss and a more or less homogeneous finely crystalline "greenstone" or some such metamorphic mess.

I believe you could pick a gram or so of the mica from two or three of the ten-foot samples. Since the sample is so mixed in the annulus on the way uphole, no sample is perfectly representative of the interval marked on the envelope. Anyway we don't have any indication of the time it took the sample to reach the surface, so the depth is only approximate.

I am also sending along a copy of our policy for use of samples. You could probably get the best results by coming out here to use them, and we would rather not ship samples. We can ship them if necessary, at your expense.

The Phillips 1-A Kirkland State in Sec 32, T13N-R6W drilled in granite or granite gneiss from under the grass roots (if any) to TD at 6500 feet.

Just write us a letter indicating what you would like to do and accepting our policy on sample use and we will try to help you out.

Very truly yours,

Daniel J. Brennan



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80237-2896
8055 EAST TUFTS AVENUE PARKWAY, PHONE: 303 850-3000

702

December 11, 1987

Mr. Daniel J. Brennan
Executive Director
Oil and Gas Commission
3110 N. 19th Ave., Suite 190
Phoenix, AZ 85015

Dear Mr. Brennan:

Thank you for your inquiry concerning the Phillips Petroleum State A-1 well in Pinal County, Arizona. Your letter has been forwarded to the Denver office where we handle Arizona activities.

Phillips does not have an official report on the rumor that Cretaceous fossils were recovered from that well. Unfortunately, the rumor originated due to the use of Wyoming bentonite mud that was used in the drilling of the well. After the well penetrated through the shallow sedimentary cover, only crystalline rocks were encountered. There is nothing encouraging to report to the oil industry concerning this well. We hope this ends any controversy that has developed.

As you may know, we have released the well information and seismic data on the Brady Wash prospect to several universities over the past couple of years. I have coordinated recent data releases to CALCRUST and Prudue University and hope full academic value of this information can be obtained. Please feel free to contact me if you have any further questions.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Geoffrey S. Galvan
Geoffrey S. Galvan
Associate Geophysicist

GSG:sl



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5161

April 10, 1984

Mr. David Rhode
Shell Oil Company
P. O. Box 831
Houston, Texas 77001

Dear David:

Per your telephone request to Mr. Rudy Ybarra on April 5, 1984, enclosed you will find logs on the following Phillips Petroleum wells:

Arizona State A-1, Sec. 2, T.7S, R.10E
Douglas A-1 State, Sec. 14, T.23S, R.29E
Huachuca A-1 State, Sec. 16, T.20S, R.20E
Mountain View A-1 State, Sec. 10, T.17S, R.15E
Redondo A-1 State, Sec. 36, T.17S, R.8E

At the present time, we do not have duplicate logs on the Phillips Tombstone State 1-A, Sec. 14, T.20S, R.23E. I have requested duplicate logs from Phillips and we should be receiving them shortly. However, Rocky Mountain Well Log Service has requested them as soon as they are received. As soon as they return them, I will send them to you.

Would you please sign the attached list of logs as acknowledgement of receipt and return the copy to me. A letter will follow with a bill for the postage.

If I can be of any further assistance, please let me know.

Sincerely,

A handwritten signature in cursive script, appearing to read "Sheila".

Sheila Burgan
Secretary
Enforcement Section

Enclosures
Attachment - 2

PHILLIPS PETROLEUM COMPANY LOG

Arizona State A-1
Sec. 2, T.7S, R.10E
Pinal County, Arizona P/N 702

1 each Mud Log, 03/06/80

Douglas A-1 State
Sec. 14, T.23S, R.29E
Cochise County, Arizona P/N 793

1 each Mud Log, 04/18/82

1 each BCSL, Dual Induction, #1, 04/22/82

1 each BCSL, CFDN, Dual Induction, Directional Survey, Dipmeter,
Directional, Calibrated Velocity Log, Arrow Plot from Cluster
Program, #2, 06/21/82

Huachuca A-1 State
Sec. 16, T.20S, R.20E
Cochise County, Arizona P/N 794

1 each Mud Log, 03/26/82

1 each Dual Induction, BCSL, #1, 03/27/82

1 each Dual Induction, BCSL, #2, 05/31/82

1 each Dipmeter, Directional Log, CNFS, #2, 06/01/82

1 each Seismic Velocity Survey & Velocity Log Calibration

Mountain View A-1 State
Sec. 10, T.17S, R.15E
Pima County, Arizona P/N 796

1 each Mud Log, 06/06/82

1 each Dual Induction, #1, 05/08/82; BCSL, #1, 06/08/82

1 each Dipmeter, BCSL, Dual Induction, #2, 07/19/82; CNFD, Sidewall Core
Samples, #2, 07/21/82

1 each Velocity Survey W/Calculation of Synthetic Seismogram

Redondo A-1 State
Sec. 36, T.17S, R.8E
Pima County, Arizona P/N 797

1 each Mud Log, 02/11/82

1 each Dual Induction, BCSL, #1, 02/13/82; CNFD, #1, 03/19/82

1 each Dual Induction, Dipmeter, #2, 03/19/82; BCSL, #2, 03/18/82

1 each Seismic Velocity Survey & Velocity Log Calibration

RECEIVED BY: _____ DATE _____



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5161

RECEIVED

FEB 21 1984

O & G CONS. COMM.

February 7, 1984

Rocky Mountain Well Log Service
P. O. Drawer 3150
Denver, Colorado 80201
ATTN: John Goldstein

RE: Phillips Petroleum Company
Arizona State A#1 (Anschutz Texoma State A#1)
Sec. 2, T.7S., R.10E.
Pinal County, Arizona

ENCLOSED PLEASE FIND COPIES OF THE FOLLOWING:

- 1 each BHCS & Arrow plot, DIL #1 & #5, CNFD #4 & #5, DIP Run #5 - 10/18/80
- 1 each Mudlog, Caliper Log, Run #1 - 8/31/80
- 1 each (final logs) BHCS - Composite Runs 1-4 - 1/11/81
- 1 each (final logs) DIP & Directional Log Run #5 - 10/18/80
- 1 each (final log) DIP Run #3 - 9/1/80, DIP Run #4 - 1/13/81, DIP Run #4 - 8/30/80
- 1 each (final log) Temperature log - Composite Runs #1-3 - 8/30/80
- 1 each (fieldprint) DIL - Run I - 6-18-80

PLEASE ACKNOWLEDGE RECEIPT BY SIGNING AND RETURNING THE ENCLOSED COPY TO THE ABOVE ADDRESS.

Thank you.

Sheila Burgan

Sheila Burgan
Enforcement Section

RECEIVED BY: Paula Prineas for John Goldstein DATE: 2-16-84



PHILLIPS OIL COMPANY

A SUBSIDIARY OF PHILLIPS PETROLEUM COMPANY

EXPLORATION AND PRODUCTION GROUP

DENVER, COLORADO 80237
8055 EAST TUFTS AVENUE PARKWAY

DATA TRANSMITTAL

TO: OIL AND GAS CONSERVATION COMMISSION
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007
Attn: Sheila Burgan

26 January 1984

RE: Phillips Petroleum Company
Arizona State A#1 (Anschutz-Texoma State A#1)
Sec 2-75 10E
Pinal County, Arizona

ENCLOSED PLEASE FIND COPIES OF THE FOLLOWING:

1. Approved Well Permit
2. Core Analysis/Core Description
3. DST Chart/DST Report #
4. Fluid Analysis (Gas, Water, Oil)
5. Geological Prognosis and Drilling Program
6. Geological Well Report
7. Survey Plat
8. Well Completion Report
9. Well History
10. Well Permit Application
11. 1 ea LOGS (Field prints) BHCS, DU, CNFD, DIP RUN # 5 DATE: 10-18-80
+ mud log plot #4 + #5
12. 1 ea LOGS (Final prints) mudlog, Caliper log RUN # 1 DATE: 8-31-80
1 ea log-final - BHCS - composite Runs 1-4 date 1-11-81
1 ea log-final - DIP & Directional log Run # 5 10-18-80
1 ea log-final - DIP Run # 3 9-1-80, DIP - Run # 4 1-13-81, DIP # 4 - 8-30-80
1 ea log-final - Temperature log - composite Runs #1-3 8-30-80, Dilatolog 1 & 2 10-18-80

PLEASE ACKNOWLEDGE RECEIPT BY SIGNING AND RETURNING THE ENCLOSED COPY TO THE ABOVE ADDRESS. THANK YOU.

R. M. Coffelt
R. M. Coffelt
Director, Geological Development

RECEIVED BY: _____ DATE: _____

PHILLIPS PETROLEUM
PINAL COUNTY
WELL

AKS
line
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ARIZONA GEOLOGICAL SOCIETY DIGEST

PHILLIPS STATE A-1 WELL

VOLUME XIII



See Library

1981

Edited by

Claudia Stone and Judith P. Jenney

A/N 1818 (¹⁶~~15~~ boxes)

Philips AZ State A-1

Box Ft Range

1 210 - 1360

2 1360 - 2600

3 2600 - 3700

4 3700 - 5M

5 5M - 6300

6 6300 - 7680

7 7680 - 9150

8 9150 - 10,500

9 10,500 - 11,800

10 11,800 - 13M

11 13M - 14,100

12 14,100 - 15,250

13 15,250 - 16,300

14 16,300 - 17,500

15 17,500 - 17,960

16 core chips (con 3) 17,983-992 (702)

PHILLIPS PETROLEUM COMPANY

NORTHWESTERN REGION
7800 E. Dorado Place
Englewood, CO. 80111

DATE: 28 January 1981

TO: Arizona State Oil & Gas Conservation Comm.

1645 West Jefferson

Suite 420

Phoenix Arizona 85007

FROM: Phillips Petroleum Company

Enclosed are the following packaged well cuttings from the Phillips Petroleum

Phillips Arizona State "A" No. 1 well, NWSE Sec 2-75-10E
Pinal County, Arizona

BOX NUMBER	INTERVAL	REMARKS
<u>1 Through 16</u>	<u>0 - 17975</u>	<u>SAMPLE T.D. 17960</u>
		<u>NOT 17975</u>
		<u>STILL NEED CORE</u>
		<u>CHIPS OF CORED</u>
		<u>INTERVALS</u>

Please acknowledge receipt of this shipment by signing and returning one copy of this data transmittal letter to:

Phillips Petroleum Company
7800 E. Dorado Place
Englewood, Colorado 80111
Attn: Mr. D. W. Buelow

RECEIVED BY: Clon Whitaker DATE: 2-2-81

COMPANY: ARIZONA OIL & GAS COMM.

SL 50522 #10-2-1

WPA
8-22-80 10,540' (4', 171). Magnaflux fish. CC\$4,954,404. MW 8.4, Vis 28, WL 85. Drlg to 10,540;. Twisted off in 3rd drill collar from top of string. Trip for overshot, picked up fish and POH. Rec. all of fish, will magnaflux BHA and check hardness of drill collars.

8-23-80 10,552' (12', 171) Drlg. CC\$4,972,412. MW 8.4, Vis 27, WL 82. Rec. fish, L.D. same and inspect BHA. Went in hole to drill. Laid down 7 drill collars, damage apparently caused by Harmonics.

8-24-80 10,617' (65', 172) Drlg. CC\$5,032,837. MW 8.4, Vis 28, WL 82. Surv: 3½ @ 10,571' TD 4 @ 10,574'.

8-25-80 10,643' (26', 173) Trip out of hole. CC\$5,510,777. MW 8.4, Vis 28, WL 85. Will run Dynadrill and attempt to maintain hole angle. 3½ @ 10,634'.

8-26-80 10,690' (47', 174) Drlg with DD. CC\$5,079,727. MW 8.5, Vis 27, WL 85. TD 4 @ 10,666'.

8-27-80 10,756' (67', 175) Drlg. CC\$5,091,677. MW 8.5, Vis 30, WL 28. Drlg with DD. Surv: 3-3/4 @ 10,650', 3-3/4 @ 10,706'.

8-28-80 10,812' (55', 176) Tripping. CC\$4,103,627. MW 8.6, Vis 31, WL 21. Surv: 3½ @ 10,736'.

8-29-80 10,862' (50', 178 days). Drlg. with DD. CC\$5,142,815. MW 8.6, Vis 36, WL 15. Surv: 3 TD at 10,785', 3 @ 10,850'.

8-30-80 10,924' (62', 179 days). Circ. for logs. CC\$5,164,205. Drlg with dynadrill. MW 8.7, Vis 38, WL 14.6. Surv: 2½ @ 10,844 TD. 2½ @ 10,913 TD. 3½ @ 10,877' WL.

8-31-80 10,951' (0', 180 days). Logging. CC\$5,185,225. MW 8.7, Vis 38, WL 14.6. Surv: 3½ @ 10,920 WL. Schlumberger broke down. 27' correction on strap; 24-51'. Temp suv @ 186°.

9-1-80 10,951' (0', 181 days). Rig repair. CC\$5,200,205. Ran Schlum. logs, did not get down with density. Strung up 14 lines, stayed in hole, shut down to repair Dynamatic.

9-2-80 10,951' (0', 182 days). Ran into run casing. CC\$5,212,155. Reran Dipmeter survey, now preparing to run 13-3/8" csg.

9-3-80 10,951' (0', 183 days). Run 13-3/8" casing. CC\$5,254,975. MW 8.7, Vis 37, WL 16.

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SEP 5 1980

O & G CONS. COMM.

PHILLIPS PETROLEUM COMPANY

NORTHWESTERN REGION
7800 E. Dorado Place
Englewood, CO. 80111

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1645 West Jefferson

Suite 420

Phoenix Arizona 85007

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Pinal County, Arizona

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		<u>NOT 17975</u>
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Attn: Mr. D. W. Buelow

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COMPANY: ARIZONA OIL & GAS COMM.

15 boxes :	210-1360	<u>Box</u>	1	Sample 1818
	1360-2600		2	
	2600-3700		3	
	3700-5000		4	
	5000-6300		5	
	6300-7680		6	
	7680-9150		7	
	9150-10500		8	
	10500-11,800		9	
	11,800-13,000		10	
	13,000-14,000		11	
	14,100-15,250		12	
	15,250-16,300		13	
	16,300-17,500		14	
	17,500-17,960		15	

SL 50522 #10-2-1

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9-2-80 10,951' (0', 182 days). Ran into run casing. CC\$5,212,155. Reran Dipmeter survey, now preparing to run 13-3/8" csg.

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Deer SL 50522 #10-2-1

7-31-80 9998' (18', 149 days). Drlg. w/DD. CC\$4,244,645. MW 8.4
Vis 28, WL 100.
8-1-80 10,026' (28', 150 days). Trip out for Dynadrill.
CC\$4,281,605. MW 8.4, Vis 28, WL 100+. Made trip for
dynadrill, motor would not turn when back on bottom.
8-2-80 10,052' (6', 151 days). Drlg. CC\$4,293,555. MW 8.4,
Vis 29, WL 100.
8-3-80 10,054' (22', 152 days). Drlg w/D.D. CC\$4,396,975. MW
8.4, Vis 28, WL 100. Drlg 70% FM.
8-4-80 10,066' (12', 163 days). Drlg. w/2 1/2 bit sub and DD.
CC\$4,414,125. Back to 70% FM, 30% cmt.
8-5-80 10,088' (22', 154 days). Drlg 2-1/2 degree bent sub and
Dynadrill. CC\$4,432,875. MW 8.4, Vis 28, WL 100. Drlg
in 100% FM at 1.4 degree deviation. Drlg. 24 hours.
8-6-80 10,089' (1', 155 days). Jar on stuck pipe. CC\$4,446,035.
RU into Key seat. Stuck at 5594' spotted 100 bbls diesel.
MW 8.4, Vis 28, WL 100. Waiting on freepoint survey. Late
report: pipe free. POH.
8-7-80 10,060' (80', 156 days). Open up 12 1/2" hole w/17 1/2" HO.
Jar fish loose. MW 8.4, Vis 28, WL 100. Work thru Key
seat. Now reaming.
8-8-80 10,079' (19', 157 days). GIH PUHWP. CC\$4,485,935.
Opened hole from 12 1/2"-17 1/2". Change out BHA. MW 8.4, Vis
28, WL 100. Surv: 3/4 @ 10,064'.
8-9-80 10,109' (0', 158 days). GIH. CC\$4,542,935. MW 8.4,
Vis 30, WL 84. Surv: 3/4 @ 10,074'.
8-10-80 10,133' (57', 159 days). Drlg. CC\$4,561,815. MW 8.4,
Vis 28, WL 85. Hole taking 7 bbls/hr.
8-11-80 10,164' (31', 160 days). TFB. CC\$4,583,765. MW 8.4,
Vis 29, WL 80. Surv: 1 at 10,146'.
8-12-80 10,236' (72', 161 days). Drlg. w/DD. CC\$4,654,925. MW
8.4, Vis 29, WL 75.
8-13-80 10,304' (68', 162 days). Drlg w/DD. CC\$4,666,870. MW
8.4, Vis 27, WL 75. Surv: 3/4 @ 10,243 SO7E.
8-14-80 10m348' (45', 163 days). Drlg w/DD. CC\$4,694,820. MW
8.4, Vis 27, WL 8.2. Surv: 1-3/4 @ 10,274' Drop, 2 @
10,320' T. Drift.
8-15-80 10,348' (0', 164 days). Fishing. CC\$4,706,770. MW 8.4,
Vis 27, WL 82. Twisted off at 10,348'. Recovered fish.
8-16-80 10,348' (9', 165 days). Drlg. CC\$4,737,480. MW 8.4,
Vis 27, WL 72. Pulled fish and laid down same. Inspected
drill collars. Trip in hole to resume drilling.
8-17-80 10,424' (77', 166 days). Trip for bit. CC\$4,750,840.
MW 8.5, Vis 27, WL 75. Surv: 1 A 10,351', 1 @ 10,338'
2 @ 10,414'.
8-18-80 10,459' (35', 167 days). Drlg. CC\$4,768,760. MW 8.5,
Vis 28, WL 75. Surv: 2 1/2 @ 10,424', 2 1/2 @ 10,445'. Drlg.
with Dynadrill at 2.6 fph.
8-19-80 10,529' (70', 168 days). Drlg. w/DD. CC\$4,780,710. MW
8.4, Vis 28, WL 75. Surv: 2 1/2 @ 10,484', 2 1/2 @ 10,508'..

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WA
SL 50522

7-31-80 9998' (18', 149 days). Drlg w/dynadrill. CC\$4,244,645.
MW 8.4, Vis 28, WL 100.
8-1-80 10,026' (28', 150 days). Trip out for Dynadrill.
CC\$4,281,605. MW 8.4, Vis 28, WL 100+. Made trip for
dynadrill, motor would not turn when back on bottom.
8-2-80 10,052' (6', 151 days). Drlg. CC\$4,293,555. Trip to
RU Scientific. MW 8.4, Vis 29, WL 100.
8-3-80 10,054' (22', 152 days). Drlg. w/dynadrill. CC\$4,396,975.
MW 8.4, Vis 28, WL 100. Drlg. 70% formation.
8-4-80 10,066' (12', 153 days). Drlg. w/2 $\frac{1}{2}$ " sub and Dynadrill.
CC\$4,414,125. MW 8.4, Vis 27, WL 100. Back to 70% formation
80% cement.

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AUG 6 1980

O & G CONS. COMM.

SL 50522 #10-2-1

7-9-80 10,402' (28', 127 days). Drlg. CC\$3,671,750. MW 8.4,
Vis 28, WL 52. Surv: 8 @ 10,397'.
7-10-80 10,485' (83', 128 days). Drlg. CC\$3,690,725. MW 8.4
Vis 26, WL 54. Surv: 7½ @ 10,476' Tel. dft.
7-11-80 10,547' (62', 129 days). Drlg. CC\$3,714,315. MW 8.4,
Vis 27, WL 44. Surv: 8 @ 10,525'.
7-12-80 10,559' (12', 130 days). Trip. CC\$3,742,440. MW 8.4,
Vis 28, WL 48. Surv: 8-¾ @ 10,559'.
7-13-80 10,590' (31', 131 days). Drlg. CC\$3,761,365. MW 8.4,
Vis 27, WL 46. Made trip, changed out 37 jts. Drill pipe
w/worn hardbanding. Ran multishot survey, resumed drilling.
Surv: 9 TD @ 10,579'.
7-14-80 10,635' (45', 132 days). Drlg. CC\$3,778,225. MW 8.4,
Vis 27, WL 54. Surv: 9 @ 10,596 wire line, 9½ @ 10,596
teledrift, 9½ @ 10,610' teledrift., 10 @ 10,627' wireline.
7-15-80 10,659' (24', 133 days). Trip in openended. CC\$3,790,350.
MW 8.4, Vis 27, WL 55. Surv: 9 WL @ 10651', 9 TD @ 10,659'.
7-16-80 10,011 PBTB. (0', 134 days). WOC. CC\$3,814,600. MW 8.4,
Vis 27, WL 60. Set 320 sx Class G, 40% sil, flour from
10,185-10,011, in place at noon 7-15-80.
7-17-80 PBTB 9898' (0', 135 days). Trip for bit. CC\$3,840,475.
Set 170 sx. class G-40% sil. flour, w/¾" CFRX, 0.4%
HR7 cmt plug. From 10011-9898'. Will dress plug and run
dynadrill. MW 8.4, Vis 28, WL 66.
7-18-80 9910' (0', 136 days). Trip in w/dynadrill. CC\$3,863,600.
MW 8.4, Vis 38, WL 68. Surv: 3 @ 9910 teledrift, Topco
¾ @ 9910'. Plug back.
7-19-80 9931' (21', 137 days). Drlg w/dynadrill. CC\$3,875,725.
MW 8.4, Vis 29, WL 8.4. Time-Drlg. at lfph.
7-20-80 9944' (13', 128 days). Trip in w/bit. CC\$3,894,650. MW
8.4, Vis 29, WL 8.8.
7-21-80 9962' (18', 139 days). Drlg. CC\$3,918,275. MW 8.4,
Vis 30, WL 80.
7-22-80 9977' (15', 140 days). TIHW/bit. CC\$3,944,100. MW 8.4,
Vis 29, WL 8.5. Surv: 2½ @ 9940' teledrift, 3½ @ 9940 Totco.
7-23-80 9993' (16', 141 days). Drlg. w/dynadrill. CC\$3,967,725. MW
8.4, Vis 28, WL 100.
7-24-80 10,002' (9', 142 days). Magna BHA, MW 8.4, Vis 28, WL 96.
7-25-80 10,004' (2', 143 days). Drlg. Dynadrill. CC\$4,047,195. MW
8.4, Vis 29, WL 100. Ran dynadrill with 1½" kick sub & 17½"
bit. Oriented tool N45E and started drlg. Surv: ¾ @
10002' Totco.
7-26-80 10,031' (29', 144 days). R/U Steering tools. CC\$3,459,320.
MW 8.4, Vis 28, WL 100.
7-27-80 10,064' (33', 145 days). Trip w/dynadrill. CC\$4,108,410.
MW 8.4, Vis 28, WL NC. 2 S51W at 10,030'. Depth 10,064' old
hole, 4S52W @ 10,020'.
7-28-80 10,079' (15', 146 days). Trip in open ended-set plug.
CC\$4,132,035. MW 8.4, Vis 39, WL 100. WIH w/straight
dynadrill, reamed 94', fell into old hole, will replug &
rerun steering tools. Surv: 4½ @ 10,040' S53W.
7-29-80 9968' PBTB. (0', 147 days). Trip for bit. CC\$4,213,245.
MW 8.4, Vis 28, WL 100.
7-30-80 9980' (34', 147 days). PUDD. CC\$4,225,195. MW 8.4, Vis 29,
WL 100. Dress cement plug at 9980'. Picking up Dynadrill.

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AUG 4 1980

O & G CONS. COMM.

762

SL 50522 #10-2

6-21-80 9934' (0', 109 days). Jar on fish. CC\$3,219,575. Worked pipe and WO W/L truck. Ran free point, stuck at 5330' top DC. Backed off at 5300'. WIH w/no movement. MW 8.4, Vis 27.

6-22-80 9934' (0', 110 days). Work stuck pipe. CC\$3,312,705. Worked fish, could not jar free. Ran stuck pipe, log to 5312'. would not go deeper. Will spot oil and wash pipe. MW 9.4, Vis 28.

6-23-80 9934' (0', 111 days). Trip w/OS. CC\$3,324,730. MW 8.4, Vis 28. Started pull up 20' above stuck point. Jar bled off and tripped. Fish fell to bottom. Est. TOF = 9582'.

6-24-80 9934' (0', 112 days). Trip in w/overshot. CC\$3,336,755. MW 8.4, Vis 28. Ran overshot, caught fish at 9603', jarred up hole to 9580'. Jars quit, attempt free point-tools stopped at 9601'. Made trip for new jars.

6-25-80 9934' (0', 113 days). Check BHA. CC\$3,352,460. MW 8.4, Vis 28. Ran overshot, caught fist. Jarred loose, POH.

6-26-80 9934' (0', 114 days). WO Washpipe. CC\$3,386,065. MW 8.4, Vis 28.

6-27-80 9934' (0', 115 days). TIH w/FT. CC\$3,398,090. MW 8.4, Vis 27. Tagged fish at 9914'.

6-28-80 9934' (0', 116 days). TIH. CC\$3,416,915. MW 8.8, Vis 27. Washed over 14', Trip for new rotary shoe.

6-29-80 9934' (0', 117 days). Tin OS. CC\$3,428,940. MW 8.4, Vis 27, Washed over 3', TOH now TIH w/overshot.

6-30-80 9934' (0', 118 days). Milling on junk. CC\$3,440,965. MW 8.4, Vis 28, Pulled fish recovered all of fish except core head. Now million out core head.

7-1-80 9934' (0', 119 days). Trip in w/bit. CC\$3,498,750. MW 8.4, Vis 27. Pulled mill-will run bit and try to drill up junk.

7-2-80 10,002' (68', 120 days). Trip for bit. CC\$3,510,775. FIH w/bit. Worked on junk, resumed drilling. MW 8.4, Vis 27, WL NC.

7-3-80 10,095' (93', 121 days). Drilling. CC\$3,533,500. MW 8.4, Vis 27, WL 4.6. Surv: 3 1/2 @ 10,040'.

7-4-80 10,181' (86', 122 days). Drlg. CC\$3,552,325. MW 8.4, Vis 60, WL 5.6. TOF @ 16,830'. HWBG 7-4to7-7, No report.

7-5-80 10,215' (32', 123 days). Ream to bottom after trip. CC\$3,583,650. MW 8.4, Vis 28, WL 5.3. Surv: 5 @ 10,197'.

7-6-80 10,290' (75', 124 days). Trip for Survey Tool. CC\$3,195,675. MW 8.4, Vis 28, WL 54. Surv: 6 @ 10,259'.

7-7-80 10,314' (24', 125 days). Drlg. CC\$3,623,900. MW 8.4, Vis 27, WL 5.3. Surv 7 @ 10,290', 7-3/4 @ 10,303'.

7-8-80 10,374' (60', 126 days). Drlg. CC\$3,635,925. MW 8.4, Vis 27, WL 5.0. Surv: 7 @ 10,334', 8 @ 10,366'.

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JUL 11 1980

O & G CONS. COMM.

702

SL 50522 10-2-1 (Brady Wash)
Pinal Co., WY

TAC

6-3-80 8454' (159' 91 days) Ø. CC\$2,895,975 MW 8.4, Vis 26, Surv: 1 1/4" @ 8330'
1 1/4" @ 8361'

SL 50522 10-2-1 (Brady Wash)
Pinal Co., AZ

TAC

6-4-80 8542' (88' 92 days) Ø. CC\$2,943,100. MW 8.4, Vis 26, WL no, CL 400, CA 10.
Surv: 1" @ 8464'

SL 50522 #10-2-1
(Brady Wash)

Pinal Co., Az.

(WI 50%)

TD 20000'

SUBTHRUST

6/14/80: 9582' (46' 102 days). Trip w/Magnet. CC\$ 3,150,430.
MW 8.4, Vis 26, Surv. 2 1/4" @ 972'. Tore heel pack off Bit
#33. Rng magnet for junk.
6/15/80: 9635' (53' 103 days). Ø. CC\$ 3,181,755. MW 8.4,
Vis. 26. Surv. 2 1/4" @ 9635'.
6/16/80: 9780' (145' 104 days). Ø. CC\$ 3,193,780. MW 8.4,
Vis. 27, Surv. 2 3/4" @ 9740'.

700

RECEIVED

JUN 4 1980

O & G CONS. COMM.

SL 50522 #10-2-1 (Brady Wash)

4-29-80 3295' (105', 56 days). Ream. CC\$1,560,380. MW 9, Vis 37, WL 16.6

5-1-80 3553' (113', 58 days) Reaming. CC \$1,623,760. MW 9.1, Vis. 41, WL 14, Cl 400 ppm.

5-2-80 3712' (159', 59 days) Reaming. CC \$1,634,735. MW 9, Vis. 37, WL 16, Chl 400.

5-3-80 No report.

5-4-80 No report.

5-5-80 No report.

5-6-80 4120' (51', 63 days). CC\$1,695,275. Run 20" csg. MW 9.1 Vis 40, WL 14, Cl 400. Reamed to 4120' conditioned hole, now starting in w/20" csg. 2 @ 4120'.

5-7-80 4120' (0', 64 days). Run 5" DP. cc\$1,706,250. No geol. report.

5-8-80 PBTD 4076'. 26" = 4120', 17" = 4319'. WOC. CC\$1,782,895. Cmt (by innerstring method) with 2050 sx. Spherlite CL.G. Good returns; cmt. fell back to 5'.

5-9-80 PBTD 4076'. (0', 66 days). NU BOP. CC\$2,319,795.

5-10-80 4076' (0', 67 days). Magnaflux D.C. CC\$2,339,005. NU BOP.

5-11-80 4220' (0', 68 days). Wash and ream out of gauge hole. CC\$2,362,050. MW 8.6, Survey 2 @ 4157'.

5-12-80 4319' (0', 69 days). Washing at 4308'. CC\$2,388,485. MW 8.6, Vis 32, WL NC, CL 400. 1-3/4 @ 4280'.

5-13-80 4403' (84', 70 days) TFB CC\$2,469,660. MW 8.5, Vis 32, SL 400. 1-3/4 @ 4373'.

5-14-80 4480' (77', 71 days). Drlg. CC\$2,498,060. MW 8.5, Vis 30, CL 400, 2 @ 4403', 2 @ 4434', 2 @ 4465'.

5-15-80 4643' (163', 72 days). Drlg. CC\$2,513,345. MW 8.4, Vis 28, CHL 400, 2 @ 4496', 2 @ 4528', 2 @ 4559', 1-3/4 @ 4590'.

5-16-80 4697' (54', 73 days). Reaming to bottom. CC\$2,535,725. MW 8.4, Vis 27, WL 7.5. 2 @ 4650', 2-1/4 @ 4697'.

5-17-80 4780' (83', 74 days). Drlg. CC\$2,554,680. MW 8.4, Vis 28, WL 75, CL 400. 2 @ 4759'.

5-18-80 5045' (265', 75 days). Drlg. CC\$2,566,270. MW 8.5, Vis 28, WL 400. Surv: 2 @ 4820', 1-3/4 @ 4973', 1-1/2 @ 4881'.

5-19-80 5287' (142', 76 days). Drlg. CC\$2,604,275. MW 8.5, Vis 27, CL 400, 1 1/2 @ 5064', 1 1/2 @ 5157', 1-3/4 @ 5250'.

5-20-80 5602' (315', 77 days). Drlg. CC\$2,616,300. MW 8.5, Vis 27, CL 400. 1 1/2 @ 5342', 1 1/2 @ 5435', 1 1/2 @ 5528'.

5-21-80 5735' (133', 78 days). Drlg. CC\$2,649,850. MW 8.5, Vis 27, WL NC, CL 400. Surv: 1 1/2 @ 5686'.

5-22-80 5968' (231', 79 days). Drlg. CC\$2,668,505. MW 8.5, Vis 27, CL 400. Surv: 1 @ 5777', 3/4 @ 5869', 3/4 @ 5960'.

5-23-80 6282' (314', 80 days). Drlg. CC\$2,681,275. MW 8.5, Vis 27, CL 400, Surv: 1/2 @ 6051', 1/2 @ 6143', 3/4 @ 6235'.

5-24-80 6449' (167', 81 days). Wash and ream to brm. CC\$2,712,600. MW 8.4, Vis 27, CL 400. Surv: 3/4 @ 6327', 3/4 @ 6420'.

5-25-80 6750' (301', 82 days). Repack swivel. CC\$2,731,255. MW 8.5, Vis 27, CL 400. Surv: 1 @ 6544', 1/2 @ 6635'.

5-26-80 7065' (315', 83 days). Drlg. CC\$2,743,280. MW 8.5, Vis 27, CL 400. 3/4 @ 6758', 3/4 @ 6881', 1/2 @ 7005'.

5-27-80 7287' (222', 84 days). Drlg. CC\$2,755,305. MW 8.5, Vis 27, CL 400. Surv: 3/4 @ 7127', 3/4 @ 7251'.

SL 50522 #10-2-1 (Grady Wash)

3-31-80	1774' (625', 27 days). Trip. CC\$1,022,732. MW 8.8, Vis 41, WL 19.
4-1-80	2264' (490', 27 days). Reaming. CC\$1,033,511. MW 8.8, Vis 38, WL 16. Reaming 1774-1956 feet 182, fph 38.3.
4-2-80	4319' T.D. Reaming at 2634'. CC\$1,058,650. MW 8.8, Vis 42, 2 1/2 @ 2350'.
4-3-80	3135' (501', 30 days). Ream. CC\$1,076,309. MW 8.9, Vis 39, WL 14.
4-4-80	3303' (168', 31 days). Reaming. CC\$1,094,598. MW 9.0, Vis 38, WL 15.
4-5-80	3594' (291', 32 days). Ream. CC\$1,105,377. MW 9, Vis 38, WL 14.
4-6-80	4026' (432', 33 days). Ream. CC\$1,116,156. MW 9., Vis 47, WL 12.5.
4-7-80	4155' (129', 34 days). Reaming. CC\$1,134,091. MW 9., Vis 40, WL 14.
4-8-80	4319' (164', 35 days). Trip. CC\$1,144,870. Reamed 17-1/2" to 4319', now prep to ream to 26". MW 9.0, Vis 36, WL 14.
4-9-80	631' (421', 36 days). Ream. CC\$1,166,944. MW 8.9, Vis 38, WL 18. Now reaming 26" hole. (PTD 4319').
4-10-80	859' (228', 37 days). Ream 26". CC\$1,190,006. TD 4319', MW 9, Vis 38, WL 19.
4-11-80	1073' (214', 38 days). TIH. CC\$1,206,260. MW 47, Vis 15, WL 18.
4-12-80	1376' (303', 39 days). Ream 26" hole. CC\$1,217,232. MW 9.1, Vis 45, WL 16.
4-13-80	1497' (121', 40 days). Trip. CC\$1,241,789. MW 9.0, Vis 40, WL 18.
4-14-80	1647' (150', 41 days). Ream 26" hole. CC\$1,258,169. TD = 4319'. MW 9., Vis 41, WL 18.
4-15-80	1791' (144', 42 days). Reaming. CC\$1,274,441. MW 9.0, Vis 40, WL 17.
4-16-80	1890' (99', 43 days). Ream. CC\$1,297,513. MW 9.0, Vis 38, WL 16.
4-17-80	2005' (115', 44 days). Reaming 26". CC\$1,326,655. MW 9, Vis 37, WL 18.
4-18-80	2155' (150', 45 days). Reaming 26". CC\$1,345,027. MW 9.0, Vis 45, WL 16.
4-19-80	2293' (138', 46 days). Reaming 26". CC\$1,358,919. MW 9.1, Vis 43, WL 14.
4-20-80	2437' (144', 47 days). Reaming 26". CC\$1,382,323. MW 9.1, Vis 44, WL 14.
4-21-80	2572' (135', 48 days). Trip. CC\$1,393,295. MW 9.1, Vis 43, WL 14.5.
4-22-80	2665' (93', 49 days). Check BHA. CC\$1,416,385. MW 9.1, Vis 38, WL 14.
4-23-80	2740' (75', 50 days). Reaming. CC\$1,440,840. MW 9.0, Vis 44, WL 13.6.
4-24-80	2820' (80', 51 days). Ream 26". CC\$1,470,255. MW 5.0, Vis 45, WL 13.
4-25-80	2930' (110', 52 days). Trip. CC\$1,486,280. MW 9, Vis 40, WL 14.
4-26-80	3004' (74', 53 days). Ream 26" hole. CC\$1,497,205. MW 9.1, Vis 39, WL 15.
4-27-80	3125' (121', 54 days). Reaming 26" hole. CC\$1,514,990. MW 9.0, Vis 38, WL 16.
4-28-80	3190' (65', 55 days). Ream 26" hole. CC\$1,525,965. MW 9.3, Vis 9, WL 2.



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
7800 E. DORADO PLACE

May 21, 1981

Oil & Gas Conservation Commission
State of Arizona
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Attn: W. E. Allen

RE: Arizona State "A" No. 1
Sec 2-7S-10E
Pinal County, Arizona

Dear Mr. Allen

Enclosed are the core chips you requested from Core #3,
17,980 - 18,013, from the Arizona State "A". Only the top ten
feet were recovered.

Thank you for your cooperation.

Sincerely,

T. J. Earley
Development Geologist

TJE:rh

Enclosures

17,983 - 17,989.5 } 12 packets
17,990.5 - 17,992 }

May 18, 1982

Mr. Robert L. Doty
Cities Service Company
Energy Resources Group
P.O. Box 1919
Midland, Texas 79702

Re: Phillips Petroleum
1 State-A
(Anschutz Texoma
1-10-2 State)
Section 2, 7S-10E
Pinal County, AZ
State Permit No. 702

Phillips Petroleum
Tombstone 1 State-A
Section 14, 20S-23E
Cochise County, AZ
State Permit No. 716

Dear Mr. Doty:

This is to acknowledge receipt of your letter of May 10, 1982
pertaining to the subject Phillips Petroleum wells.

Please be advised that this Commission does not have the ca-
pacity for reproductions of well logs and therefore company
representatives have always come to the Commission offices to
study such files and make their own determination as to what
part of the files they would like reproduced. The reproduc-
tion can be done by a local company after satisfactory credit
has been established.

Sincerely,

A. K. Doss
Executive Director

AKD/vb

CITIES SERVICE COMPANY
ENERGY RESOURCES GROUP



Box 1919
Midland, Texas 79702
(915) 685-5600

May 10, 1982

RECEIVED
MAY 12 1982
O & G CONS. COMM.

State of Arizona
Oil and Gas Conservation Commission
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007

Dear Sirs:

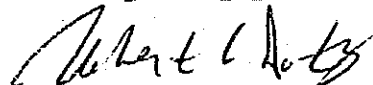
I wish to request any information released on two wells drilled in
Arizona:

Anschutz Corporation
1-10-2 State Anschutz
Section 2, 7S- 10E
Pinal County, AZ

Phillips Petroleum Company
1-A-Tombstone St.
Section 14, 20S-23E
Cochine County, AZ

If there is a charge for this service, please so notify, and a check
will be sent forthwith.

Very truly yours,


Robert L. Doty



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
WOODSIDE II — GREENWOOD PLAZA 7800 E. DORADO PLACE

EXPLORATION AND PRODUCTION GROUP
Northwest Division

August 18, 1981

RECEIVED

AUG 21 1981

O & G CONS. COMM.

*well file
& corr. file*

RE: Phillips Arizona State A-1 Well
Brady Wash Unit
Pinal County, Arizona

Mr. A. K. Doss
Executive Director
Oil and Gas Conservation Commission
State of Arizona
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Dear A. K.:

This letter is to confirm that Phillips Petroleum Company agrees that the confidentiality period for information on the above captioned well expired August 15, 1981, and that it will be necessary for your office to open your file to the public to comply with applicable statutes.

We also agree that the obligation to drill additional wells every six months until discovery has not been met and the U.S.G.S. will terminate the Brady Wash Unit effective August 15, 1981.

We do appreciate your call to remind us of the above.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

R. A. Wolgast
R. A. Wolgast
Land Manager, Rocky Mountain Region

RAW/sa

cc: C. W. Betton
H. L. Love, Jr.
G. J. Graham
The Anschutz Corporation
Connecticut Mutual Life Insurance Company
AGT Development Corporation
Buckhorn Petroleum Company
Huron Petroleum Corporation

May 18, 1981

Mr. Thomas Early
Phillips Petroleum Co.
7800 E. Dorado Place
Englewood, Colorado 80111

Re: Arizona State-A #1
NW SE 2-7S-10E, Pinal County
State Permit 702

Dear Mr. Early:

We have received the logs you submitted and are returning a signed copy of your transmittal letter. We have not received the log run from surface to 4320 feet. Please send this log at your earliest convenience.

Also, we have not received core chips from core #3, 17,980-18,013 feet, on which you reported a recovery of the top ten feet. You will note that we require core chips on all cores taken, as well as the ten-foot drilling samples.

We are returning a sample log in which Southland Royalty is the operator.

Thank you for your cooperation.

Very truly yours,

W. E. Allen
Executive Secretary

WEA:os

CC: Dale Fisher, Casper
We need the completion report on this well and also copies of the plugging record.



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
7800 E. DORADO PLACE

RECEIVED

MAY 1 1981

O & G CONS. COMM.

May 14, 1981

Mr. Don Whittaker
Director, Enforcement Section
Oil & Gas Conservation Commission
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007

RE: Arizona State-A #1
NW SE 2-7S-10E
Pinal County, Arizona

Dear Sir:

Enclosed please find:

Four-Arm High Resolution Continuous Dipmeter, Run 4, (1-12-81)
1 Field print and 1 Final print
Four Arm High Resolution Continuous Dipmeter, Run 4, (8-30-80), 1 Final print
Directional Log, Run 4, 1 Final print
Temperature Log, Run 4, 1 Field print
Compensated Neutron Formation Density Log, Run 4, 1 Field print
Dual Induction SFL, Run 4, 1 Field print
Borehole Compensated Sonic Log, Run 4, (1-1-81), 1 Field print
Borehole Compensated Sonic Log, Run 4, (8-30-81), 1 Field print
Borehole Compensated Sonic Log, Run 2, 1 Field print
Dipmeter
Variable Density Log, Run 4, 1 Field print
High Resolution Thermometer, Run 2, 1 Field print
Dual Induction Log, Run 4, 1 Field print
Simultaneous Dual Laterlog, Run 1, 1 Field print
Caliper Log, Run 3, 1 Field print
Caliper Log, Run 4, 1 Field print

If satisfactory, please sign one copy of this transmittal letter and return to me at the above address.

Sincerely,

Thomas Earley

Thomas Earley
Development Geologist

NAME

W. E. Earley

DATE

5-18-81



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
7800 E. DORADO PLACE

RECEIVED

MAR 11 1981

O & G CONS. COMM.

March 9, 1981

Mr. Don Whittaker
Director, Enforcement Section
Oil & Gas Conservation Commission
1645 W. Jefferson, Suite 420
Phoenix, Arizona 85007

Dear Sir:

Enclosed please find:

Mud log from 200' to 12,400'

If satisfactory, please sign and return to me at the above address.

Sincerely,

Judi Beattie

Judi Beattie
Senior Computer Clerk, Development

RECEIVED: *108 (Att)*

DATE: *3-11-81*



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
7800 E. DORADO PLACE

February 19, 1981

Oil and Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Arizona Bureau of Mines
University of Arizona
Tucson, Arizona 85721

Arizona State-A #1
NW SE 2-7S-10E
Pinal County, Arizona

Gentlemen:

Enclosed please find:

Final mud log

If satisfactory, please sign and return to me at the above address.

Sincerely,

L. I. Schmidt

L. I. Schmidt
Geological Services Supervisor

RECEIVED: W. E. Q. C.

DATE: 3-1-81

February 24, 1981

Mr. L. I. Schmidt
Phillips Petroleum Co.
7800 E. Dorado Pl.
Englewood, Colo. 80111

Re: Mud Log Filed

Dear Mr. Schmidt:

We received the final mud log of your Phillips Arizona State A No. 1 covering the interval from approximately 12,430 to T.D. To complete the mud log file we must have the upper portion of the log.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
WOODSIDE II — GREENWOOD PLAZA 7800 E. DORADO PLACE

NATURAL RESOURCES GROUP
Exploration and Production

RECEIVED

FEB 17 1981

O & G CONS. COMM.

2/6/81

Oil & Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Arizona Bureau of Mines
University of Arizona
Tucson, Arizona 85721

Arizona State-A #1
NW SE 2-7S-10E
Pinal County, Arizona

Gentlemen:

Enclosed please find:

Directional Survey - Log & Printout

High Resolution Dipmeter - Log & Printout

If satisfactory, please sign and return to me at the above address.

Sincerely,

L. I. Schmidt

L. I. Schmidt
Geological Services Supervisor

RECEIVED: *Don McHittaker*

DATE: *2-17-81*

February 6, 1981

Mr. Norm Grattin
Commercial Union Insurance Co.
520 S. Lafayette Park Place
Los Angeles, Calif. 90060

Re: Performance Bond Serial No. CW 7133259
Principal, The Anschutz Corporation, Denver, Colo.

Dear Mr. Grattin:

The Anschutz Corporation has requested the above-captioned bond be cancelled. Since a satisfactory replacement bond has been submitted and accepted by this agency, this is your authority to cancel Bond No. CW 7133259.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os

CC: Mr. Samuel Y. Fisher, Jr.
Director of Risk Management
The Anschutz Corporation



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

RECEIVED

FEB 5 1981

O & G CONS. COMM.

February 2, 1981

State of Arizona
Oil & Gas Conservation
Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Re: The Anschutz Corporation
Arizona Blanket Drilling Bond
Commercial Union #CW7133259

Dear Sirs:

This is to advise that we would like a written release of our obligations under the above captioned bond. Phillips Petroleum Company has taken over operation and drilling of all wells in the state from us.

Your prompt attention in furnishing us with a written release will be appreciated.

If you have any questions, please advise.

Sincerely,

THE ANSCHUTZ CORPORATION

Samuel Y. Fisher, Jr.
Director of Risk Management

SYF:me

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

O & G CONS. COMM.

Bond Serial No.

O & G CONS. COMM.
CW 7133259

That we: The Anschutz Corporation

of the County of Denver in the State of Colorado

as principal, and Commercial Union Insurance Company

of Boston, Massachusetts

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Twenty Five Thousand and No/100 (\$25,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

All Wells Drilled in the State of Arizona

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 28th day of November, 1978

The Anschutz Corporation

By: Mavis Williams
Principal VICE PRESIDENT

WITNESS our hands and seals this 1st day of November, 1978

Commercial Union Insurance Company

By: R. E. Page
Attorney in Fact

DAVID R. GLEIM Surety, Resident Arizona Agent PHOENIX, ARIZONA
(If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date: 12-4-78
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: W. B. Allen

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bond
File Two Copies
Form No. 3

Permit No. 702

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, that the COMMERCIAL UNION INSURANCE COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Massachusetts, and having its principal office in the City of Boston, Mass., hath made, constituted and appointed, and does by these presents make and constitute and appoint **NORMAN C. HALVORSON, MILTON L. MUELLER, CAROLEA DICK, FRANK Y. DICKHUT, SHIRLEY ANN HADLEY, JUDSON E. TERRY, JR., NORMAN L. SHARP and R. F. PAGE** all of Wichita, Kansas

and each of them its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf as surety any and all bonds or undertakings

and the execution of such bonds or undertakings in pursuance of these presents, shall be binding upon said Company as fully and amply, to all intents and purposes, as if such bonds were signed by the President, sealed with the corporate seal of the Company, and duly attested by its Secretary, hereby ratifying and confirming all the acts of said Attorney-in-Fact pursuant to the power herein given. This Power of Attorney is made and executed pursuant to and by authority of the following resolutions adopted by the Board of Directors of the COMMERCIAL UNION INSURANCE COMPANY at a meeting duly called and held on the twenty-seventh day of July, 1972:

Resolved, That the President, or any Vice-President, or any Assistant Vice President, may execute for and in behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, the same to be attested when necessary and the seal of the company affixed thereto by the Secretary, or any Assistant Secretary; and that the President, or any Vice President, or Assistant Vice President, may appoint and authorize an Attorney-in-Fact to execute on behalf of the company any and all such instruments and to affix the seal of the company thereto; and that the President, or any Vice-President, or any Assistant Vice-President, may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That Attorneys-in-Fact may be given full power and authority to execute for and in the name and on behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the company as if signed by the President and sealed and attested by the Secretary, and, further, Attorneys-in-Fact are hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and are also authorized and empowered to certify to a copy of any of the by-laws of the company as well as any resolution of the Directors having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and to certify copies of the Power of Attorney or with regard to the powers of any of the officers of the company or of Attorneys-in-Fact.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Directors of the COMMERCIAL UNION INSURANCE COMPANY at a meeting duly called and held on the twenty-seventh day of July, 1972:

"Resolved: That the signature of the President, or any Vice-President, or any Assistant Vice President, and the signature of the Secretary or any Assistant Secretary and the Company Seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-Fact for purposes only of executing and attesting any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the company as the original signature of such officer and the original seal of the company, to be valid and binding upon the company with the same force and effect as though manually affixed."

IN WITNESS WHEREOF, the COMMERCIAL UNION INSURANCE COMPANY, has caused these presents to be signed by its Vice-President and its corporate seal to be hereto affixed, by its Secretary this 3rd day of June 1975



Attest:

J. Marshall Leydon
Secretary

COMMERCIAL UNION INSURANCE COMPANY

By

John G. Thompson
Vice-President

COMMONWEALTH OF MASSACHUSETTS
COUNTY OF SUFFOLK SS.

On this 3rd day of June 1975, before me personally came John G. Thompson, Vice-President, and J. Marshall Leydon, Secretary of the COMMERCIAL UNION INSURANCE COMPANY to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, severally and each for himself depose and sayeth, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company and that the said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.



Julius Szentendry
Julius Szentendry — Notary Public
(My Commission expires February 27, 1981)

CERTIFICATE

I, the undersigned, Assistant Secretary of the COMMERCIAL UNION INSURANCE COMPANY, a Massachusetts Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked; and furthermore, that The Resolutions of the Board of Directors set forth in the power of attorney are now in force.
Signed and sealed at the City of Boston. Dated this 1st day of November 1978



C60903-3

Frank J. [Signature]
Assistant Secretary

RECEIVED

December 1, 1980

DEC 15 1980

O & G CONS. COMM.

Re: Technical Committee Meeting
Phillips - Anschutz - Buckhorn
Southern Hingeline - Thrust Project

To Philip Anschutz:

The Technical Committee Meeting was held in the Phillips Petroleum Company Office November 14, 1980. Please refer to the "Agenda" attached to this letter.

The results of the meeting are summarized below:

Drilling Well:

Phillips #1 Arizona State "A"
NW SE Section 2 T7S., R10E.
Pinal County, Arizona

1. discussed sediments drilled at 12,056;
2. discussed age date of sediments;
3. age of palynomorphs (pollen) lower Cretaceous;
4. shale slightly mature to immature;
5. estimated top objective reflector package at 15,660 feet.
6. 17,000 feet plan to run logs and a velocity survey;
7. a core at 17,000 feet will be considered.

Land and Lease Status:

Still leasing fee land.

Brady Wash Unit not approved by the State of Arizona. Mr. Dick Wolgast said they may approve it if they receive a 1% O.R.R.I. in the drill site and some adjoining sections.

Gila River Indian Reservation - (Pima Indians)

1. They may give a Seismic permit in preparation for a sealed bid sale.
2. Terms 5 year leases.

Papago Indian Reservation - Phillips has taken no action yet.

Santa Fe Acreage - Some contact about the acreage deal made by Phillips. Phillips recommends that they do some more seismic fringing to the Santa Fe acreage before they attempt to make a deal.

Seismic Crews and Processing:

Phillips plans to have 3 seismic crews active in 1981 with program as follows:

Harcuvar Area - 200 miles (\$333,000.00)
Prescott Area - 165 miles (\$333,000.00)
Gila Bend Area - 300 miles (\$2,000,000.00)
Lake Pleasant Area - 100 miles (\$665,000.00)
Santa Fe - 300 miles (\$2,000,000.00)
San Carlos - 185 miles (\$1,333,000.00)
New Mexico - 400 (\$2,666,000.00)
Total - 1,650 miles (\$9,330,000.00)

702

December 1, 1980
Page 2

Lead and Prospect Interpretation

Phillips recommends the next well be on their Tombstone prospect.
T20S - R23E, Cochise County, Arizona (Note: this is our Gleeson)
Proposed depth 18,000 feet

1981 Proposed Exploration

Continue seismic work in Arizona and work on Utah acreage that has not been evaluated.
Phillips could well meet most of their required expenditures during 1981 (35 Million).

Geological studies of surface rocks will continue using Terra Scan.

E.R.T.S. and "High Altitude Photo Analysis" will be re-worked and extended by Phillips.

Age dating of surface rocks will continue.

New Wells

1. They have given the Phillips Production Department orders to get pipe for (2) two 18,000 foot tests.
2. Phillips plans on using the same rig now drilling the #1 Arizona State "A".
3. Phillips may get another rig to drill shallower wells in 1981.

Next meeting planned for January 15, 1981 at 9:30 a.m.

Alan R. Hansen
Floyd Moulton
Frank Owings

TECHNICAL COMMITTEE MEETING
PHILLIPS-ANSCHUTZ-BUCKHORN
SOUTHERN HINGELINE-THRUST PROJECT

0930

November 14, 1980

Phillips Petroleum - Englewood

- AGENDA -

- | | |
|-------------------------------------|-----------------|
| A. <u>INTRODUCTION</u> | Colin Wilkinson |
| B. <u>DISCUSSION</u> | Chuck Betton |
| 1. WELL STATUS | |
| Chronology | |
| K-Ar Dating | |
| "Shale" Analysis | |
| Sonic Log Velocity | |
| 2. LAND AND LEASE STATUS | Dick Wolgast |
| Leasing Situation | |
| Brady Wash Unit | |
| Indian Lands | |
| Santa Fe Acreage | |
| 3. SEISMIC CREWS AND PROCESSING | Ted Mouche |
| History | |
| Current Crews Status | |
| Current Processing | |
| 4. LEAD AND PROSPECT INTERPRETATION | Ted Mouche |
| General Overview | |
| Tombstone | Doug Reif |
| 5. 1981 PROPOSED EXPLORATION | T. Mouche |
| Seismic | Chuck Betton |
| Geologic Studies | Chuck Betton |
| New Wells | Chuck Betton |
| C. <u>SUMMARY</u> | Colin Wilkinson |



PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA 74004 918 661-6600

NATURAL RESOURCES GROUP
International Affairs and Administration Division

RECEIVED

OCT 30 1980

O & G CONS. COMM.

October 27, 1980

Arizona Oil & Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Attn: W. E. Allen
Executive Secretary

Gentlemen:

Re: Organization Report
State of Arizona
UFS: A12-40

Please file the enclosed completed copy of Organization Report signed by the Corporate Assistant Secretary, D. L. Cone.

We have listed four names on the report form who have authority to act as agents for the company. These four agents' powers of attorney have been previously filed in the Arizona State Land Office under General Correspondence "P" or Oil & Gas File #14446.

If further information is required, please advise.

Sincerely,

B. T. Davis

B. T. Davis
Management Services, E&P
5 E4 Home Savings & Loan Bldg.

BTD:gh

Enclosure

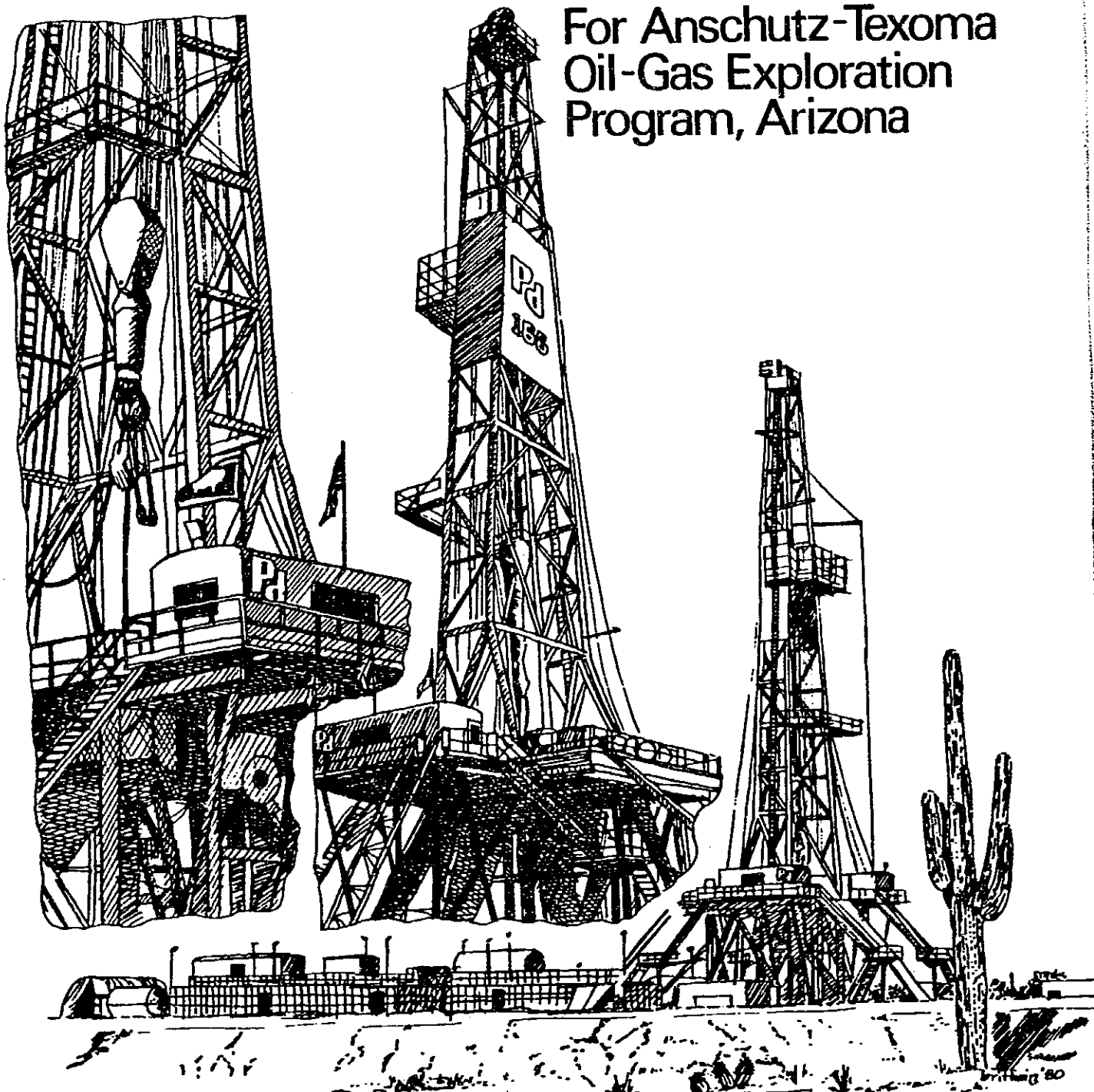
cc: D. L. Cone
J. E. Downey
R. A. Wolgast
D. J. Fisher
Iva L. Watkins

702

PHILLIPS FILE 1151

Environmental Inventory, Monitoring and Reclamation Assistance

For Anschutz-Textoma
Oil-Gas Exploration
Program, Arizona



Mine Reclamation Center
and
Office of Arid Lands Studies
University of Arizona
Tucson, Arizona
August 1980

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OCT 1 1980
OIL & GAS DIVISION

702

ENVIRONMENTAL INVENTORY, MONITORING AND RECLAMATION ASSISTANCE
FOR OIL-GAS EXPLORATION PROGRAM

The Mine Reclamation Center and Office of Arid Lands Studies, University of Arizona is conducting a program at the exploratory well site, State 50522, in Pinal County to monitor environmental changes, to limit environmental disturbance during construction and drilling operations, and to prepare plans for site restoration at the termination of activities.

MRC-OALS worked with numerous state agencies to secure permits or clearances for operations to prepare and drill the well:

- . Assisted in aligning the access road and preparing the well pad to comply with Arizona Native Plant Law, which protects many natural plant species (Arizona Commission of Agriculture and Horticulture).
- . Secured permits for sewage disposal and arranged for solid waste disposal.
- . Monitoring reserve pits cuttings disposal and water quality.
- . Documented state requirements for air pollution control.
- . Determined the presence of Valley Fever organisms at the site and provided Parker Drilling Co. information for employee protective measures.

Environmental inventories found three major vegetation types in the well site vicinity: palo verde-saguaro cactus, creosote bush-

bursage and riparian. All are widely represented in the region and vegetation in all types in the vicinity of the well was largely destroyed by a 22,000 thousand acre fire in the summer of 1979. Damage from the fire left little or no vegetation disturbed by drilling activities. A large number of vertebrate species are known to occur in the well site vicinity including two species of reptiles, the desert tortoise and the Gila monster, on the state list of threatened and unique wildlife. Populations of vertebrates are not threatened by drilling, and animals are expected to repopulate the area as soon as drilling activity stops and site revegetation begins.

Reclamation plans for the site will consider the ultimate fate of the well: if the well is dry, all equipment will be removed from the site; if oil or gas is found, equipment may be left to complete the well. One option calls for filling the reserve pits, recontouring the site and replanting with salvaged cactus and nursery saplings of native perennials. Another option is to fill and level the reserve pits, replant that area and leave the remaining area for corrals and staging area for ranching.

The state would benefit under this option from the improvements to the land.

W. E. Allen



PHILLIPS PETROLEUM COMPANY

Post Office Box 2920
Casper, Wyoming 82602

RECEIVED

OCT 14 1980

O & G CONS. COMM.

October 10, 1980

Mr. W. E. Allen, Executive Secretary
State of Arizona Oil and Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Re: Arizona State A No. 1
NW/4 SE/4 Section 2,
T7S, R10E, Pinal County,
Arizona
Designation of Operator
UFS: E16

Dear Mr. Allen:

Enclosed herewith is the original and one copy of the Designation of Operator covering the subject well.

This should complete the "paper work" necessary for assumption of operations by Phillips from Anschutz as you have been previously advised.

A copy of the Designation of Operator is being transmitted directly to the State Land Office by copy of this letter.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

D. J. Fisher

D. J. Fisher
Operations Superintendent

HFS/aph

cc: Arizona State Land Office
1624 West Adams, Room 302
Phoenix, Arizona 85007

Attach.

702

DESIGNATION OF OPERATOR

RECEIVED
OCT 14 1980
O & G COMS. COMM.

The undersigned is the record holder of Lease: ST-50522
(Number or name of lease and description of entire lease acreage)

T7S - R10E

Section 2: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$

Section 7: SE $\frac{1}{4}$ NW $\frac{1}{4}$

and hereby designates

Name: PHILLIPS PETROLEUM COMPANY

Address: 7800 East Dorado Place
Englewood, Colorado 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and all regulations, whether Federal, Indian, State, or local, applicable thereto and on whom may be served written or oral instructions in securing compliance with all the applicable lease terms, and rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, with respect to:

(Describe only the acreage to which this designation applies)

Same as Above

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and with all the applicable rules and regulations of the Oil and Gas Conservation Commission, State of Arizona. It is understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the record holder of the lease remains primarily responsible for and will make full and prompt compliance with all applicable lease terms, the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, or orders of other appropriate regulatory governmental agencies.

The lessee agrees promptly to notify all proper authorities and appropriate regulatory governmental agencies on any change in the designated operator.

The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force. TEXOMA PRODUCTION COMPANY THE ANSCHUTZ CORPORATION

Oct. 3, 1980
(Date)

J. H. Reason
Lessee

Lillian J. Lentz 9/23/80
Lessee ASST. VICE PRESIDENT
PHILLIPS PETROLEUM COMPANY

Oct. 8, 1980
(Date)

J. E. Downey
Designated Operator
J. E. Downey, Attorney-in-Fact

(If this designation of operator applies to a State of Arizona Oil and Gas Lease, copy of this designation of operator must be filed with the State Land Department.)

DESIGNATION OF OPERATOR

COPY

The undersigned is the record holder of Lease: ST-50522
(Number or name of lease and description of entire lease acreage)

T7S - R10E

Section 2: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$

Section 7: SE $\frac{1}{4}$ NW $\frac{1}{4}$

and hereby designates

Name: PHILLIPS PETROLEUM COMPANY

Address: 7800 East Dorado Place
Englewood, Colorado 80111

RECEIVED
OCT 14 1980
O & G CONS. COMM.

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and all regulations, whether Federal, Indian, State, or local, applicable thereto and on whom may be served written or oral instructions in securing compliance with all the applicable lease terms, and rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, with respect to:

(Describe only the acreage to which this designation applies)

Same as Above

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and with all the applicable rules and regulations of the Oil and Gas Conservation Commission, State of Arizona. It is understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the record holder of the lease remains primarily responsible for and will make full and prompt compliance with all applicable lease terms, the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, or orders of other appropriate regulatory governmental agencies.

The lessee agrees promptly to notify all proper authorities and appropriate regulatory governmental agencies on any change in the designated operator.

The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force. TEXOMA PRODUCTION COMPANY THE ANSCHUTZ CORPORATION

Oct. 3, 1980
(Date)

Lessee

Lessee

PHILLIPS PETROLEUM COMPANY

Designated Operator
J. E. Downey, Attorney-in-Fact

(If this designation of operator applies to a State of Arizona Oil and Gas Lease, copy of this designation of operator must be filed with the State Land Department.)

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Section 7: SE $\frac{1}{4}$ NW $\frac{1}{4}$

and hereby designates

Name: PHILLIPS PETROLEUM COMPANY

Address: 7800 East Dorado Place
Englewood, Colorado 80111

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(Describe only the acreage to which this designation applies)

Same as Above

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The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force. TEXOMA PRODUCTION COMPANY THE ANSCHUTZ CORPORATION

Oct. 3, 1980

(Date)

Lessee

Lessee

ASST. VICE PRESIDENT

PHILLIPS PETROLEUM COMPANY

Oct. 8, 1980

(Date)

Designated Operator

J. E. Downey, Attorney-in-Fact

(If this designation of operator applies to a State of Arizona Oil and Gas Lease, copy of this designation of operator must be filed with the State Land Department.)

October 6, 1980

Merrill Evans
Area Development Geological Supervisor
Phillips Petroleum Company
Greenwood Plaza
7800 E. Dorado Pl.
Englewood, Colorado 80111

Dear Mr. Evans:

Please find enclosed the information you requested.

If we can be of further assistance, please advise.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os
Enc.

*Program Report instructions
Complementary O & G R & R*



PHILLIPS PETROLEUM COMPANY

Box 2920
Casper, Wyoming 82602

October 2, 1980

RECEIVED

OCT 6 1980

O & G CONS. COMM.

Mr. W. E. Allen, Executive Secretary
State of Arizona Oil and Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Re: Arizona State A No. 1
NW/4 SE/4 Section 2,
T7S, R10E, Pinal County,
Arizona
State Permit No. 702

Dear Mr. Allen:

Your letter of September 29, 1980 was appreciated. In regard to your question of confidentiality, Phillips Petroleum Company wishes to continue the same status of confidentiality as that given to the Anschutz Corporation prior to Phillips take over of operations; that is, divulge drilling depths only.

Thank you for your assistance.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

D. J. Fisher
Operations Superintendent

DJF/aph

702

September 29, 1980

Mr. D. J. Fisher
Operations Superintendent
Phillips Petroleum Company
P.O. Box 2920
Casper, Wyoming 82602

Re: Arizona State A No. 1
NW/4 SE/4 Section 2,
T7S, R10E, Pinal County,
Arizona
State Permit No. 702

Dear Mr. Fisher:

As I am sure you are aware, the Commission, when requested, will maintain confidentiality on oil and gas wells drilled in Arizona for a period of six months from completion and an additional six months when a formal written request is made.

Anschutz Corporation, the former operators of the above referenced well, had requested confidentiality, however they were willing for this Commission to divulge drilling depths, only.

We would like to know your wishes concerning confidentiality on this well. Until we hear from you, we will continue to abide by the former operator's request.

Very truly yours,

W. E. Allen
Executive Secretary

WEA/vb



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920
Casper, WY 82602

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SEP 26 1980

O & G CONS. COMM.

September 23, 1980

Arizona Oil and Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Attn: Mr. W. E. Allen, Executive Secretary

Dear Mr. Allen,

Effective 7 a.m. September 20, 1980, Phillips Petroleum Company became operator of the Anschutz-Texoma State 10-2-1 Well Drilling in NW/4 SE/4 Section 2, Township 7 South, Range 10 East, Pinal County, Arizona. The interest in the subject well is now:

	<u>Interest</u>
Phillips Petroleum Company (Operator) Bartlesville, Oklahoma 74004	1/3
The Anschutz Corporation 2400 Anaconda Tower 555 17th Street Denver, Colorado 80202	1/3
Texoma Production Company Post Oak Tower 5051 Westheimer Houston, Texas 77001	1/3

The name of the subject well is being changed from Anschutz-Texoma State 10-2-1 to Arizona State A No. 1. A sundry notice form will be filed to reflect the name change.

A designation of operator form is being prepared by the Anschutz Corporation and is to be sent to the Commission separately.

Page Two

TO: Arizona Oil and Gas Conservation Commission - September 23, 1980
FROM: D. J. Fisher, Phillips Petroleum Company, Casper, Wyoming'

Phillips Petroleum Company will initiate procedures for the posting
of a \$25,000 Blanket Bond.

A weekly report of operations as required by the Commission will
be mailed beginning September 26, 1980.

Your assistance with this change of operations is greatly appreciated.
Please advise if there are other requirements that need to be satisfied.

Yours Truly,

D. J. Fisher
D. J. Fisher

DJF:p

**R.B. JONES
INSURANCE inc.**

Suite 230 The R.H. Garvey Building
300 West Douglas
Wichita, Kansas 67202
316-265-7871

December 1, 1978

Oil and Gas Conservation Commission
State of Arizona
1645 West Jefferson - Suite 420
Phoenix, Arizona 85007

Re: The Anschutz Corporation
Blanket Drilling Bond
Commercial Union Insurance
Company Bond #CW7133259

Gentlemen:

As requested by our client we have executed and
enclose the above bond for your file.

We appreciate the opportunity to be of service to
you and our client and should you have any questions
or if we can be of further service please let us know.

Very truly yours,

R. F. Page
R. F. Page
Vice-President
RFP/es
Encl.

cc: Janet Frase, Land Dept.
The Anschutz Corporation

RECEIVED

DEC 4 1978

O & G CONS. COMM.

RECEIVED

DEC 1978

O & G CONS. COMM.

RECEIVED

DEC 1978

O & G CONS. COMM.

A DIVISION OF R.B. JONES CORPORATION

255-

March 11, 1980

Jim Bundy
The Anschutz Corp.
1400 Anaconda Tower
555 - 17th Street
Denver, Colorado 80202

Dear Mr. Bundy:

Please find enclosed a copy of instructions for progress reports. We did not receive this report Monday, March 10.

Would you please advise Mr. Norman or whomever you delegate to please comply with this request? Thank you.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os
Enc.



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2520

RECEIVED

FEB 8 1980

O & G CONS. COMM.

February 6, 1980

State of Arizona
Oil & Gas Conservation Commission
1645 W. Jefferson St. #420
Phoenix, Arizona 85007

Re: Oil & Gas Reporting

Gentlemen:

Please send to our Office your most current General Rules & Regulations, and your Rules of Practice & Procedures relating to Oil and Gas Production. We hope your book has copies of the forms that are required to file. If not, would you please enclose a copy of the required forms. We do appreciate your assistance in this matter.

If you have any questions please contact me at the above address, or phone me at (303) 825-6100 X 240. Please send the required material to the above address Attention: Arlene. Thank you.

Sincerely yours,

Arlene M. Creger

Arlene M. Creger
Production Analyst

AC:amc

mailed 2-8-80

702

255-

February 1, 1980

Peter B. Doty, Operations Coordinator
The Anschutz Corporation
2400 Anaconda Tower
555 - 17th Street
Denver, Colorado 80202

Re: Anschutz Texoma State 1-10-2
NW/4 SE/4 sec. 2, T. 7 S, R. 10 E
Pinal County, Arizona
State Permit 702

Dear Pete:

Our office was not advised when the conductor pipe was set on your Arizona State 1-10-2 as requested. Also the amount of conductor pipe set was not the footage approved on your application to drill. We consider the 210 feet set is sufficient but any deviation from the approved casing program must receive clearance from this office.

Please advise us when the Parker rig moves in.

We will require a weekly progress report and are to be notified when you run any string of pipe, run D.S.T., and if you plug and abandon. (Hopefully this won't be done.)

We hope to see you in the near future; and if we can assist you in any way, please let us know.

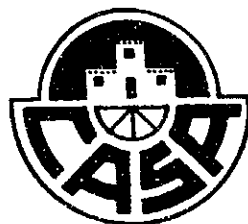
Very truly yours,

Don Whittaker
Director
Enforcement Section

DW:os

702

2R
COMPLETE ARCHAEOLOGICAL



SERVICE ASSOCIATES

P.O. Box 960

Oracle, Arizona

85623

(602) 896 9640

Mr. William Allen
Arizona Oil and Gas Commission
Phoenix, Arizona

Jan. 14, 1980

Dear Mr. Allen,

Enclosed is a copy of the Archaeological Survey Report prepared on the Anschutz Texoma well pad and access road in Pinal County. If you have any questions on the survey, please call or write.

Sincerely,

Laurens C. Hammack
Laurens C. Hammack
C.A.S.A.

RECEIVED

JAN 17 1980

D & B CONS. COMM.

702

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Phillips Petroleum Company

Post Office Address (Box or Street Address)

Bartlesville, OK 74004

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Petroleum, Petrochemical and Petroleum By-Products

If a reorganization, give name and address of previous organization.

If a foreign corporation, give
(1) State where incorporated

Delaware

(2) Name and post office address of state agent

R. E. Beck - Denver, CO
J. E. Downey " "
H. C. Harris " "
R. A. Wolgast " "

(3) Date of permit to do business in state

Principal Officers or Partners (if partnership)
NAME

TITLE

POST OFFICE ADDRESS

Per Attached List

DIRECTORS NAME

POST OFFICE ADDRESS

Per Attached List

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Assistant Secretary of the Phillips Petroleum (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Date

10/27/80

RECEIVED

OCT 30 1980

O & G CONS. COMM.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

702

Revised: 10-13-80

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

The Anschutz Corporation

Post Office Address (Box or Street Address)

555 17th Street, Suite 2400, Denver, Colorado 80202

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil and gas exploration and production principally

If a reorganization, give name and address of previous organization.

If a foreign corporation, give
(1) State where incorporated

Kansas

(2) Name and post office address of state agent

CT Corporation
14 N 18th Avenue
Phoenix AZ 85007

(3) Date of permit to do business in state

October 11, 1977

Principal Officers or Partners (if partnership)
NAME

POST OFFICE ADDRESS

Philip F. Anschutz

President

above

Miles A. Williams

Vice President, Land

above

Douglas L. Polson

Vice President, Finance

above

Robert F. Starzel

General Counsel

above

John D. Haley

Vice President, Production

above

DIRECTORS NAME

POST OFFICE ADDRESS

Philip F. Anschutz

555 17th Street, Suite 2400, Denver, CO 80202

Fred B. Anschutz

" " "

Miles A. Williams

" " "

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the

The Anschutz Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

G.L. Thyfault

Date

January 7, 1980

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Organization Report

File One Copy

Form No. 1

702

The Anschutz Corporation
Denver, Colorado

Nº 15352

1-7-80

Application for Permit to Drill: Anschutz Texoma State 50522 No-10-2
NWSE Sec 2 T7S R10E
Pinal County, AZ
Brady Wash Prospect
\$25.00